KOLAR Document ID: 1976822

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33086
Name: Rolling Meadows Oil & Gas Development, LLC
Address 1: 15251 CR 1077
Address 2:
City: CENTERVILLE State: KS Zip: 66014 + 9127
Contact Person: Kelly Peterson
Phone: (816) 365-1977
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

7/28/2026 Spud Date or Recompletion Date
7/28/2026 Date Reached TD
7/29/2026 Completion Date or Recompletion Date

API No.: 15-107-25594-00-00
Spot Description:
SW- SW- SE -SW Sec. 9 Twp. 21 S. R. 22 ☑ East ☐ West
165 Feet from ☐ North / ☑ South Line of Section
3910 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Linn
Lease Name: BREUEL Well #: 54
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 783 Kelly Bushing: 802
Total Vertical Depth: 562 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 20 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Alexis Vincent **Date:** 08/25/2026

Operator Name: Rolling Meadows Oil & Gas Development, LLC Lease Name: BREUEL Well #: 54

Sec. 9 Twp. 21 S. R. 22 ☑ East ☐ West County: Linn

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name: na	Top: na Datum: na
Cores Taken	☐ Yes	☑ No		
Electric Log Run	☐ Yes	☑ No		
Geologist Report / Mud Logs	☐ Yes	☑ No		
List All E. Logs Run:				

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	10	20	Portland	5	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Rolling Meadows Oil & Gas Development, LLC
Well Name	BREUEL 54
Doc ID	1976822

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	10	20	Portland	5	50/50 POZ

Lone Jack Oil Company
Mapleton, KS
1-620-363-0492

Lease: Breuel Operator: Rolling Meadows Oil API # 15-107-25594-00-00
Contractor: Lone Jack Oil Company Date Started: 7/21/26 Date Completed: 7/29/26
Total Depth: 562' Well # 54 Hole Size: 5 5/8
Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: Rag Packer At:
Length and Size of Casing: 587' 2 7/8 Sacks of Cement: 70
Legal Description: NS S SE S Sec: 9 Twp: 21S Range: 22E County: Linn

Thickness	Depth	Type of Formation
1	1	Loose Rock
2	3	Clay & Sand Rock
5	8	Clay
2	10	Sand Rock
22	32	Shale
7	39	Lime
6	45	Shale
44	89	Lime
7	96	Shale
17	113	Lime
6	119	Shale
3	122	Lime
6	128	Shale
5	133	Lime
172	305	Shale
26	331	Lime
52	383	Shale
14	397	Lime
13	410	Shale
4	414	Lime
30	444	Shale
15	459	Lime
7	466	Shale
7	473	Lime
25	498	Shale
28	526	Sandy Shale (odor)
6	532	Black Sand (odor)
30	562	Black Shale
	562	TD

Thickness	Depth	Type of Formation
		Dry Hole 20 Sacks TD 10 Sacks at 350 feet 40 Sacks 200 foot to surface

Stick #	3.10	W/ Kelly	Stick#	3.10	W/ Kelly
1 19.95	23.05	42.05	32 20.0	642.95	661.95
2 19.95	43.00	62.00	33 20.0	662.95	681.95
3 19.95	62.95	81.95	34 20.0	682.95	701.95
4 20.0	82.95	101.95	35 20.0	702.95	721.95
5 20.0	102.95	121.95	36 20.0	722.95	741.95
6 20.0	122.95	141.95	37 20.0	742.95	761.95
7 20.0	142.95	161.95	38 20.0	762.95	781.95
8 20.0	162.95	181.95	39 20.0	782.95	801.95
9 20.0	182.95	201.95			
10 20.0	202.95	221.95			
11 20.0	222.95	241.95			
12 20.0	242.95	261.95			
13 20.0	262.95	281.95			
14 20.0	282.95	301.95			
15 20.0	302.95	321.95			
16 20.0	322.95	341.95			
17 20.0	342.95	361.95			
18 20.0	362.95	381.95			
19 20.0	382.95	401.95			
20 20.0	402.95	421.95			
21 20.0	422.95	441.95			
22 20.0	442.95	461.95			
23 20.0	462.95	481.95			
24 20.0	482.95	501.95			
25 20.0	502.95	521.95			
26 20.0	522.95	541.95			
27 20.0	542.95	561.95			
28 20.0	562.95	581.95			
29 20.0	582.95	601.95			
30 20.0	602.95	621.95			
31 20.0	622.95	641.95			

Well 54 Dry Hole

ROLLING MEADOWS OIL AND GAS
15251 COUNTY RD. 1077
CENTERVILLE, KS 66014

DATE 7-29-26

PAY TO THE ORDER OF

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MEMO

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

619 Kelly, St.
Burlington, Kansas 66839
Phone: (620) 203-0939

Payless Concrete Products, Inc.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery of owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
Contractor must provide place for truck to wash out. A $30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are

KELLEY PETTERSON
CENTERVILLE, KS 66014

KELLEY PETTERSON
CENTERVILLE, KS 66014

7-29-28

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
					JS	% Air	
DATE 7:45 AM	WELL	LOAD # 00	YARDS DEL. 7.00	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	PO NUMBER						

7/29/26 **WARNING** 1
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excessive Delay Time Charged @ $100/HR.

7 PROPERTY DAMAGE RELEASE 11
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places this material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not drop the same upon the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X

Excessive Water is Detrimental to Concrete Performance
H_2O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	GO AHEAD	UNIT PRICE	EXTENDED PRICE
7.00	WELL	WELL (10 SACKS PER UNIT)	7.00	$110.00	$770.00
1.00	FS	FUEL SURECHARGE	1.00	$35.00	$35.00
3.50	TRUCKING	TRUCKING CHARGE	3.50	$100.00	$350.00
7.00	MIX&HAUL	MIXING AND HAULING	7.00	$25.00	$175.00

NED TO PLANT	LEFT JOB	FINISH UNLOADING
		12:50
FT PLANT	ARRIVED JOB	START UNLOADING
11:23	12:09	
ROUND TRIP	TOTAL AT JOB	UNLOADING TIME

DELAY EXPLANATION/CYLINDER TEST TAKEN

1. JOB NOT READY
2. SLOW POUR OR PUMP
3. TRUCK AHEAD ON JOB
4. CONTRACTOR BROKE DOWN
5. ADDED WATER
6. TRUCK BROKE DOWN
7. ACCIDENT
8. CITATION
9. OTHER

TIME ALLOWED	
TIME DUE	
DELAY TIME	

	$1,330.00
% TAX 7.50	$99.75
	$1,429.75
ADDITIONAL CHARGE 1	$1,483.50
ADDITIONAL CHARGE 2	
GRAND TOTAL	