KOLAR Document ID: 1979320

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: 1648 S Boston Ave
Address 2: Suite 200
City: Tulsa State: OK Zip: 74119 + 4434
Contact Person: Dewey Bartlett
Phone: (918) 557-2617
Contact Person Email: dewey3@keeneroil.com
Field Contact Person: John Klug
Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-21808-00-01
Spot Description:
__ - __ - E2 - SE Sec. 17 Twp. 16 S. R. 11 ☐ E ☑ W
1274 feet from ☐ N / ☑ S Line of Section
813 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: OESER, EDWARD Well #: 8
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E26574.9
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 08/31/2002

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	12.25	5.5	n/a	n/a	n/a
Setting Depth		527	3339			
Amount of Cement		300	150			
Top of Cement		0	2502			
Bottom of Cement		527	3339			

Casing Fluid Level from Surface: 797 How Determined? Echometer Date: 08/12/2026
Casing Squeeze(s): 2905 *(top)* to 3095 *(bottom)* w / ____ sacks of cement, ____ *(top)* to ____ *(bottom)* w / ____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ____ *(depth)* ☐ Tools in Hole at ____ *(depth)* Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ *(depth)* w / ____ sacks of cement ☐ Port Collar: ____ *(depth)* w / ____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3341 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. L/KC	At:	to Feet	Perforation Interval 3000 to 3250 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
08/15/2025	PASSED MIT FOR UIC Dkt.			

Review Completed by: SHANE JONES Comments: T/A# 4-007,126
TA Approved: ☐ Yes ☑ Denied Date: 08/25/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

767-4334 ECHOMETER COMPANY PHONE-940-767-4334

OWER ON
ELF TEST

PASS
1.300 V

TTERY
7 VOLTS

TURN
ON
CHART
DRIVE
TO
TEST
WELL

ECHOMETER COMPANY PHONE-940-767-4334

WELL Ed Oeser #8
CASING PRESSURE
ΔP
ΔT
PRODUCTION RATE

ECHOMETER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID 16.984 (42')
DISTANCE TO LIQUID 727.33
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

08/12/2026 12:15:57
QUIET WELL
UPPER COLLARS A: 8.2
P-P 0.147 mV

LIQUID LEVEL A: 5.6
P-P 0.985 mV

ECHOMETER C

GENERATE
PULSE

11.7
VOLTS

34 ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

Ed Oeser 8

A 5 6 1 0

A 5 6 1 3

A 5 6 2 1

A 5 6 2 4

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/25/2026

Dewey Bartlett
Kahan and Associates, Inc
1648 S Boston Ave
Suite 200
Tulsa, OK 74119-4434

Re: Temporary Abandonment
API 15-009-21808-00-01
OESER, EDWARD 8
SE/4 Sec.17-16S-11W
Barton County, Kansas

Dear Dewey Bartlett:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4