

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-003-26654-00-01 Permit No.: E19041.47
SE - SW - SW - NW Sec. 10 Twp. 23 S. R. 19 ☒ East ☐ West
2805 Feet from ☐ North / ☒ South Line of Section
4900 Feet from ☒ East / ☐ West Line of Section
Lease: MINCKLEY Well No.: 2-AO
County: Anderson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>815</u>		
Sacks of Cement:		<u>3</u>		<u>115</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>815</u>		
Packer Type:	<u>NA</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 822 (815) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 759 Bottom Feet: 778 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

	<u>20</u>	<u>40</u>	<u>60</u>			
Time in Minute(s):						
Pressures: Set up 1	<u>335</u>	<u>335</u>	<u>335</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/13/2025 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 759 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/12/2030

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Full of fluid no pressure 759 x .43 = 326psi. Conversion well
All information came from ACO-1 (RBDMS).