KOLAR Document ID: 1979314

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: 1648 S Boston Ave
Address 2: Suite 200
City: Tulsa State: OK Zip: 74119 + 4434
Contact Person: Dewey Bartlett
Phone: (918) 557-2617
Contact Person Email: dewey3@keeneroil.com
Field Contact Person: John Klug
Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-07464-00-00
Spot Description: __ - SW - NW - SE Sec. 17 Twp. 16 S. R. 11 ☐ E ☑ W
1650 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: _____ ☐ GL ☐ KB
Lease Name: OESER, EDWARD Well #: 5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 05/24/1951 Date Shut-In: 11/30/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.50	n/a	n/a	2.875
Setting Depth		256	3274			3210
Amount of Cement		150	500			n/a
Top of Cement		0	2026			n/a
Bottom of Cement		256	3274			n/a

Casing Fluid Level from Surface: 654 How Determined? Echometer Date: 08/12/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 3351 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. TP/TR/DGL	At:	to Feet	Perforation Interval 2635 to 2938 Feet or Open Hole Interval _____ to _____ Feet
2. KC	At:	to Feet	Perforation Interval 2996 to 3239 Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: SHANE JONES Comments: T/A# 4-007,127
TA Approved: ☐ Yes ☑ Denied Date: 08/25/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

NY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334

WELL Ed Oeser #5
CASING PRESSURE
ΔP
ΔT
PRODUCTION RATE

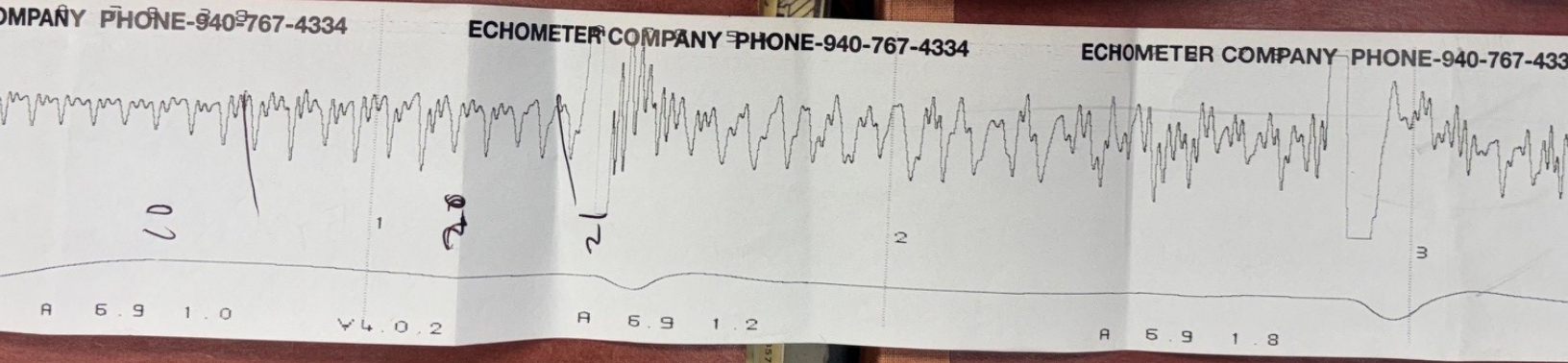
JOINTS TO LIQUID 21
DISTANCE TO LIQUID
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

08/12/2026 11:57:20
QUIET WELL
UPPER COLLARS A: 7.8
P-P 0.226 mV

LIQUID LEVEL A: 6.9
P-P 0.242 mV

GENE
PUL
11.
VOL

OMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-433



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/25/2026

Dewey Bartlett
Kahan and Associates, Inc
1648 S Boston Ave
Suite 200
Tulsa, OK 74119-4434

Re: Temporary Abandonment
API 15-009-07464-00-00
OESER, EDWARD 5
SE/4 Sec.17-16S-11W
Barton County, Kansas

Dear Dewey Bartlett:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4