

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
 Name: Colt Energy Inc
 Address 1: PO BOX 388
 Address 2: _____
 City: IOLA State: KS Zip: 66749 + 0388 _____
 Contact Person: Wes Moots
 Phone: (620) 750-0045
 CONTRACTOR: License # 5150
 Name: Colt Energy Inc
 Wellsite Geologist: Wes Moots
 Purchaser: _____

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Colt Energy
 Well Name: North Brown 5

Original Comp. Date: 1/14/2025 Original Total Depth: 971

☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

7/30/2026 7/30/2026
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-001-31910-00-01

Spot Description: _____

NE - SW - NW - SW Sec. 10 Twp. 24 S. R. 18 ☒ East ☐ West
1971 Feet from ☐ North / ☒ South Line of Section
632 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: AllenLease Name: North Brown Well #: 5Field Name: IolaProducing Formation: BartlesvilleElevation: Ground: 956 Kelly Bushing: 961Total Vertical Depth: 971 Plug Back Total Depth: 952Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 971feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Alexis Vincent Date: 08/25/2026

Operator Name: Colt Energy Inc Lease Name: North Brown Well #: 5
 Sec. 10 Twp. 24 S. R. 18 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample Name: See drillers log Top Datum
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	956	Thixotropic	120	2 #/sx Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD	-			
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>7/31/2026</u>		Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top: <u>848</u> Bottom: <u>879</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
3	848	854			
3	870	879			
TUBING RECORD: Size: <u>2.375</u> Set At: <u>879</u> Packer At: <u>None</u>					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	North Brown 5
Doc ID	1980156

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	956	Thixotropic	120	2 #/sx Phenoseal

Colt Energy Driller's Log													
Lease: North Brown			Well No. 5		Well Location: 1971' FSL & 632' FWL			Sec. 10		Twp. 24S		Rng. 18E	
API #: 15-001-31910			Type: Oil		County: AL			State: KS		Spud Date: 1/3/25		Total Depth: 971'	
Driller: Pat Stewart			Surface Casing		Bit Record				Coring Record				
Crew: Nick Meiwes			Bit Size:	8.625"	Type	Size	Start	End	Core #	Size	Start	End	
Devon Simpson			Casing Size:	20'	PDC	12.25"	0	20'	1				
Start Rig Hrs:			Casing Length:	20'	PDC	6.75"	20'	971'	2				
End Rig Hrs:			Cement Used:	8 sx					3				
Total Rig Hrs:			Cement Type:	Portland					4				
From	To	Formation		From	To	Formation		4.5" Production Casing Tally					
0	45	Overburden/shale						1	41.70	19	41.80		
45	90	Limestone						2	41.80	20	43.50		
90	110	Shale						3	44.10	21	38.60		
110	120	Limestone						4	41.00	22	40.60		
120	170	Shale						5	41.00	23	43.70		
170	280	Limestone						6	41.90	24			
280	300	Shale						7	42.10	25			
300	330	Sandstone						8	40.80	26			
330	470	Shale						9	43.30	27			
470	480	Limestone						10	41.10	28			
480	540	Shale						11	35.10	29			
540	555	Sandstone						12	41.50	30			
555	560	Shale						13	43.50	31			
560	570	Limestone						14	41.90	32			
570	600	Shale						15	35.40	33			
600	630	Limestone						16	42.30	34			
630	840	Shale						17	42.40	35			
840	971	Sandstone						18	43.00	36			
								Total: 952.10' + 4' shoe= 956.10'					