KOLAR Document ID: 1979527

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: 1648 S Boston Ave
Address 2: Suite 200
City: Tulsa State: OK Zip: 74119 + 4434
Contact Person: Dewey Bartlett
Phone: (918) 557-2617
Contact Person Email: dewey3@keeneroil.com
Field Contact Person: John Klug
Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-25466-00-00
Spot Description:
E2 - NW - NE - SE Sec. 20 Twp. 16 S. R. 11 ☐ E ☑ W
2310 feet from ☐ N / ☑ S Line of Section
833 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: PRUSA, MARY Well #: 10
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/03/2010 Date Shut-In: 02/29/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.50	n/a	n/a	n/a
Setting Depth		456	3346			
Amount of Cement		225	180			
Top of Cement		0	2040			
Bottom of Cement		45	3346			

Casing Fluid Level from Surface: 1248 How Determined? Echometer Date: 08/12/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3350 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. TP/TR/DGL	At:	to Feet	Perforation Interval 2864 to 2977 Feet or Open Hole Interval to Feet
2. KC	At:	to Feet	Perforation Interval 3036 to 3217 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-007,129
TA Approved: ☑ Yes ☐ Denied Date: 08/25/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

WER ON
LF TEST

PASS
= 1,300 V

ATTERY
.7 VOLTS

TURN
ON
CHART
DRIVE
TO
TEST
WELL

ECHOMETER COMPANY PHONE-940-767-4334

WELL Mary Bruce #10
CASING PRESSURE
ΔP
ΔT
PRODUCTION RATE

ECHOMETER COMPANY PHONE-940-767-4334

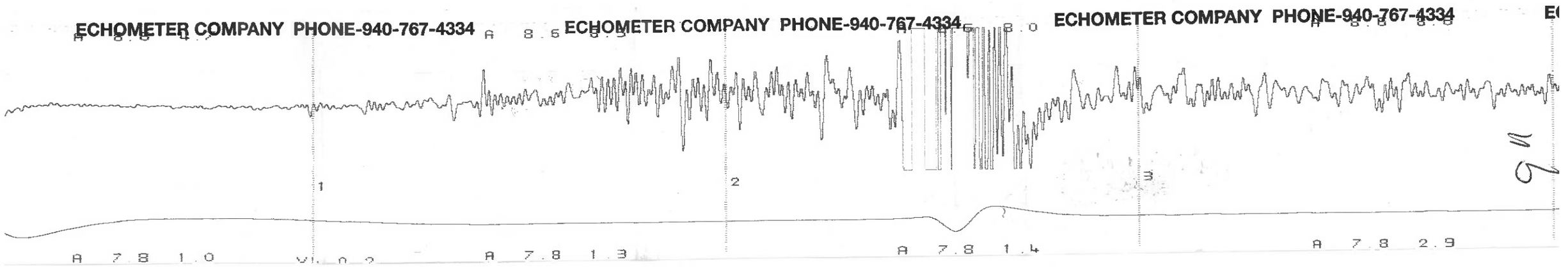
JOINTS TO LIQUID 29,714 (42)
DISTANCE TO LIQUID 1,248
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

ECHOMETER COMPANY PHONE-940-767-4334

08/12/2026 13:35:3
QUIET WELL
UPPER COLLARS A: 8.
P-P 0.100 mV

LIQUID LEVEL A: 7.
P-P 0.105 mV

ECHOMETER COMPANY PHONE-940-767-4334



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/25/2026

Dewey Bartlett
Kahan and Associates, Inc
1648 S Boston Ave
Suite 200
Tulsa, OK 74119-4434

Re: Temporary Abandonment
API 15-009-25466-00-00
PRUSA, MARY 10
SE/4 Sec.20-16S-11W
Barton County, Kansas

Dear Dewey Bartlett:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"