

Confidentiality Requested:

☐ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31788

Name: Veenker Resources, Inc.

Address 1: PO BOX 14339

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73113 + 0339

Contact Person: Carrie Smith or Mark Veenker

Phone: (405) 751-1414

CONTRACTOR: License # 5786

Name: McGown Drilling, Inc.

Wellsite Geologist: N/A

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☒ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled

Permit #:

☐ Dual Completion

Permit #:

☐ SWD

Permit #:

☒ EOR

Permit #: E-16,816

☐ GSW

Permit #:

2/28/2011

3/2/2011

3/25/2011

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No.: 15-003-25003-00-00

Spot Description:

NW NW SW SE Sec. 32 Twp. 22 S. R. 21 ☒ East ☐ West1175 Feet from ☐ North / ☒ South Line of Section2424 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: , Long:
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Anderson

Lease Name: Lockwood Well #: 91-VRI

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1027 Kelly Bushing: 0

Total Vertical Depth: 792 Plug Back Total Depth: 776

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 776 w/ 108 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Alexis Vincent Date: 08/25/2026

Operator Name: Veenker Resources, Inc. Lease Name: Lockwood Well #: 91-VRI
Sec. 32 Twp. 22 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No			
Electric Log Run	☐ Yes ☒ No			
Geologist Report / Mud Logs	☐ Yes ☒ No			
List All E. Logs Run:				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	7	1.7	20	POZ	8	50/50
Production	5.875	2.875	6.5	776	OWC	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/ Injection: <u>3/13/2013</u>		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>EOR Injection</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:		METHOD OF COMPLETION:			PRODUCTION INTERVAL:	
☐ Vented	☐ Sold	☐ Used on Lease	☐ Open Hole	☒ Perf.	☐ Dually Comp. (Submit ACO-5)	☐ Commingled (Submit ACO-4)
(If vented, Submit ACO-18.)					738	747

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
	738	747			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Veenker Resources, Inc.
Well Name	Lockwood 91-VRI
Doc ID	1980184

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	7	1.7	20	POZ	8	50/50
Production	5.875	2.875	6.5	776	OWC	108	

REC'D MAR 16 2011



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239902

Invoice Date: 03/11/2011 Terms:

Page 1

VEENKER RESOURCES, INC.
P.O. BOX 14339
OKLAHOMA CITY, OK 73113
(405) 751-1414

LOCKWOOD 91VRI
27095
SE 32-22-21
3-3-2011
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	108.00	17.9000	1933.20
1110A	KOL SEAL (50# BAG)	432.00	.4400	190.08
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
4402	2 1/2" RUBBER PLUG	2.00	28.0000	56.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
495 CASING FOOTAGE	776.00	.00	.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

APPROVED
By Mark

Parts:	2219.28	Freight:	.00	Tax:	173.11	AR	4127.39
Labor:	.00	Misc:	.00	Total:	4127.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDAND, WY
307/347-4577

Summary of Changes

Lease Name and Number: Lockwood 91-VRI

API/Permit #: 15-003-25003-00-00

New Doc ID: 1980184

Parent Doc ID: 1089951

Correction Number: 1

Approved By: Alexis Vincent

Field Name	Previous Value	New Value
CasingAdd_Type_PctPDF_2	0	
CasingNumbSacksUsedPDF_2	0	108
CasingPurposeOfStringPDF_1	surface	Surface
CasingPurposeOfStringPDF_2	production	Production
CasingSizeCasingSetPDF_2	0	2.875
CasingSizeHoleDrilledPDF_2	2.875	5.875
CasingTypeOfCementPDF_2	0	OWC
CasingWeightPDF_1	0	1.7
CasingWeightPDF_2	0	6.5
Date of First or Resumed Production or SWD or Enhr		3/13/2013

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Fracturing Question 1		No
Geologist Report / Mud Logs?		No
If Alternate II Completion - Cement Circulated From		0
If Alternate II Completion - Sacks of Cement		108
If Alternate II Completion - Cement Circulated To		776
Approved By	Deanna Garrison	Alexis Vincent
Approved Date	08/17/2012	08/25/2026
Method Of Completion - Perf	No	Yes
Perf_perf1bottom		747
Perf_perf1top		738
Perforations		[[dataGrid]]
Plug Back Total Depth		776
Producing Method Other	No	Yes

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Producing Method Other Detail		EOR Injection
Production Interval #1		738
Production Interval #3		747
Amount of Surface Pipe Set and Cemented at	0	20

Summary of Attachments

Lease Name and Number: Lockwood 91-VRI

API: 15-003-25003-00-00

Doc ID: 1980184

Correction Number: 1

Attachment Name

Cement Ticket