KOLAR Document ID: 1979322

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: 1648 S Boston Ave
Address 2: Suite 200
City: Tulsa State: OK Zip: 74119 + 4434
Contact Person: Dewey Bartlett
Phone: ( 918 ) 557-2617
Contact Person Email: dewey3@keeneroil.com
Field Contact Person: John Klug
Field Contact Person Phone: ( 620 ) 793-2047

API No. 15- 15-009-03031-00-00
Spot Description:
SE NW SE NW Sec. 17 Twp. 16 S. R. 11 ☐ E ☑ W
1969 feet from ☑ N / ☐ S Line of Section
1904 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: OESER, FRED Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/08/1943 Date Shut-In: 12/31/2018

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | n/a | 8.625 | 7.00 | n/a | 5.50 | 2.875 |
| Setting Depth | | 2035 | 3096 | | 3298 | 3278 |
| Amount of Cement | | 0 | 100 | | 30 | n/a |
| Top of Cement | | n/a | n/a | | 2544 | n/a |
| Bottom of Cement | | 2035 | 3096 | | 3298 | n/a |

Casing Fluid Level from Surface: 588 How Determined? Echometer Date: 08/12/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3304 Plug Back Depth: Plug Back Method:

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. Arbuckle | At: | to Feet | Perforation Interval 3298 to 3304 Feet or Open Hole Interval to Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: SHANE JONES Comments: T/A# 4-001,956
TA Approved: ☐ Yes ☑ Denied Date: 08/25/2026

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

ECHOMETER COMPANY PHONE-940-767-4334

WELL Fred Oeser #3
CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....

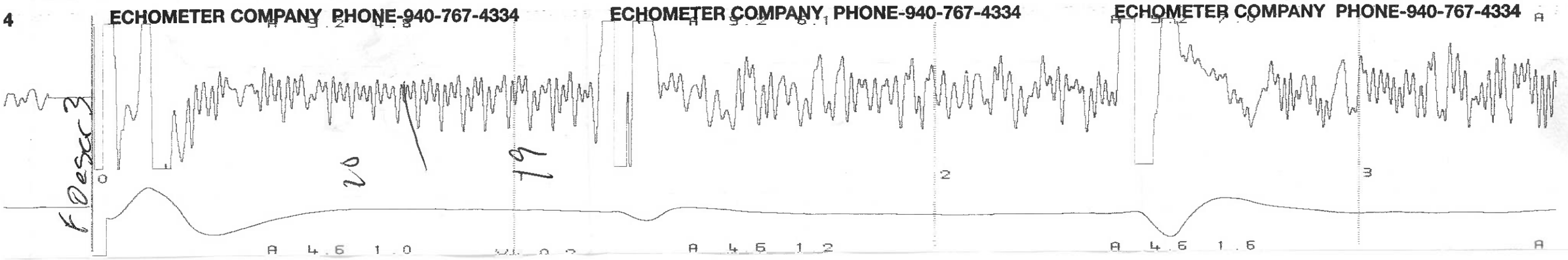
ECHOMETER COMPANY PHONE-940-767-4334

JOINTS TO LIQUID 19
DISTANCE TO LIQUID.....
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

ECHOMETER COMPANY PHONE-940-767-4334

08/12/2026 12:32:44
QUIET WELL GENERATE
UPPER COLLARS A: 9.2 PULSE
P-P 0.056 mV

LIQUID LEVEL A: 4.6 11.7
P-P 2.62 mV VOLTS



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/25/2026

Dewey Bartlett
Kahan and Associates, Inc
1648 S Boston Ave
Suite 200
Tulsa, OK 74119-4434

Re: Temporary Abandonment
API 15-009-03031-00-00
OESER, FRED 3
NW/4 Sec.17-16S-11W
Barton County, Kansas

Dear Dewey Bartlett:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/24/2026.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4