

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33551 Name: S & K Oil Production, Inc.
Address 1: 1903 FARRIS ROAD
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 9441
Contact Person: Steve Jackson Phone: (620) 363-2426

API No.: 15-011-01183-00-00 Permit No.: E12914.12
SE SW NW Sec. 13 Twp. 25 S. R. 21 ☒ East ☐ West
2707 Feet from ☐ North / ☒ South Line of Section
4431 Feet from ☒ East / ☐ West Line of Section
Lease: WOODWARD Well No.: 33
County: Bourbon

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 661 psi Maximum Injection Rate: 300 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>4.5</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>25</u>		<u>700</u>		Set at:	
Sacks of Cement:				<u>0</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>25</u>		<u>700</u>			

Packer Type: na Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 703 (700) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 634 Bottom Feet: 644 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.870739 Long: -95.058435 Date Acquired: 08/24/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>90</u>	<u>85</u>	<u>85</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 08/21/2026 Using: S & K Oil Production, Inc Company's Equipment

The zone tested for this well is between 0 feet and 700 feet.

The test results were verified by operator's representative:

Name: S & K Oil Production, Inc. Title: Owner Phone: (620) 363-2427

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 08/20/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: sfl 430 634-430=204x.43=88psi. Actual zone tested was 0'-634'.
ACO-1 not located. All information came from most recent U7.