

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 36099 Name: Scott Works LLC  
Address 1: PO Box 716  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 6415  
Contact Person: Jackie Windisch Phone: (913) 290-1323

API No.: 15-059-25704-00-00 Permit No.: E31038.5  
SE - NW - NE - NE Sec. 19 Twp. 16 S. R. 21 ☒ East ☐ West  
4785 Feet from ☐ North / ☒ South Line of Section  
825 Feet from ☒ East / ☐ West Line of Section  
Lease: BROWN Well No.: AI-6  
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 100 bbl/d

|                  | <i>Conductor</i> | <i>Surface</i> | <i>Intermediate</i> | <i>Production</i> | <i>Liner</i> | <i>Tubing</i> |
|------------------|------------------|----------------|---------------------|-------------------|--------------|---------------|
| Size:            | <u>NA</u>        | <u>7</u>       | <u>NA</u>           | <u>2.875</u>      | <u>NA</u>    | <u>NA</u>     |
| Set at:          |                  | <u>20</u>      |                     | <u>722</u>        |              |               |
| Sacks of Cement: |                  | <u>3</u>       |                     | <u>96</u>         |              |               |
| Cement Top:      |                  | <u>0</u>       |                     | <u>0</u>          |              |               |
| Cement Bottom:   |                  | <u>20</u>      |                     | <u>722</u>        |              |               |

Packer Type: NA Set at: \_\_\_\_\_  
☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 738 (691) feet depth  
**Zone of Injection** Formation: SQUIRREL SAND Top Feet: 652 Bottom Feet: 667 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

**If Dual Completion** - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.650516 Long: -95.124067 Date Acquired: 08/21/2026  
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST  
Time in Minute(s): 0 20 40 60  
Pressures: Set up 1 430 430 430 430  
Set up 2 \_\_\_\_\_  
Set up 3 \_\_\_\_\_  
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
Test Date: 08/21/2026 Using: Midwest Surveys, Inc Company's Equipment  
The zone tested for this well is between 0 feet and 652 feet.  
The test results were verified by operator's representative:  
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 08/20/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_  
Full of fluid w/ 140# pressure. 653x.43=280+140=420. Baffle set at 691'.  
All information came from the ACO-1 (KGS) which matches the Permit (Pg. 3).  
Updated RBDMS footages: 4788 FSL 839 FEL NW NE NE.