KOLAR Document ID: 1979858

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 34470 Name: Victory Minerals LLC

Address 1: 14190 W 114TH ST

Address 2:

City: OLATHE State: KS Zip: 66215 + 4849

Contact Person: Carmon Decker Bonanno Phone: ( 816 ) 223-3712

API No.: 15-113-20898-00-00 Permit No.: D20351.0

_ - NW - NW - NW Sec. 36 Twp. 19 S. R. 2 ☐ East ☑ West

5141 Feet from ☐ North / ☑ South Line of Section

4833 Feet from ☑ East / ☐ West Line of Section

Lease: G H LEWIS Well No.: 4-B

County: McPherson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 6000 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | na | 8.625 | na | 5.5 | na | 2.375 |
| Set at: | | 233 | | 3510 | | 3521 |
| Sacks of Cement: | | 150 | | 75 | | Seal tite |
| Cement Top: | | 0 | | 2760 | | |
| Cement Bottom: | | 233 | | 3510 | | |

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 3540 feet depth

**Zone of Injection** Formation: ARBUCKLE Top Feet: 3510 Bottom Feet: 3540 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.36226 Long: -97.49879 Date Acquired: 08/25/2026

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 10 | 20 | 30 | | | |
| Pressures: Set up 1 | 85 | 85 | 85 | | | |
| Set up 2 | 130 | 140 | 105 | 105 | | |
| Set up 3 | | | | | | |

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 130 Bbls. to load annulus: 0

Test Date: 08/25/2026 Using: Sunflower Well Service Company's Equipment

The zone tested for this well is between 3510 feet and 3540 feet.

The test results were verified by operator's representative:

Name: Bud Davis Title: Contractor Phone: ( 620 ) 654-8342

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/25/2027

State Agent: Jerry Sparling Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] [Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.]