KOLAR Document ID: 1980272

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34582
Name: CFM 66 LLC
Address 1: 900 CANADIAN DR.
Address 2:
City: MCPHERSON State: KS Zip: 67460 + 3615
Contact Person: Kurt Shobe
Phone: (620) 755-6955
Contact Person Email: kur.shobe@granitemountainllc.com
Field Contact Person: Kurt Shobe
Field Contact Person Phone: (620) 755-6955

API No. 15- 15-113-20454-00-00
Spot Description:
__ - __ - NE - NE Sec. 8 Twp. 20 S. R. 1 ☐ E ☑ W
4620 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: McPherson Elevation: ☐ GL ☐ KB
Lease Name: KLINKERMAN Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/18/1977 Date Shut-In: 12/31/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	2.375
Setting Depth		135	3020			2970
Amount of Cement		50	100			na
Top of Cement		2	2800			na
Bottom of Cement		135	3060			na

Casing Fluid Level from Surface: 1960 How Determined? fluid level measurement Date: 07/12/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3065 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2945 to 2975 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

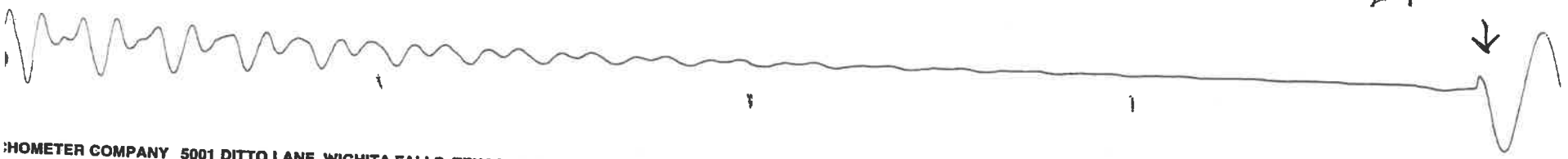
Review Completed by: Jerry Sparling Comments: KGS Records show last sales April 2017
TA Approved: ☑ Yes ☐ Denied Date: 08/27/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

7-12-26 Klinlseeman #1, 4/9 St.



:HOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/27/2026

Kurt Shobe
CFM 66 LLC
900 CANADIAN DR.
MCPHERSON, KS 67460-3615

Re: Temporary Abandonment
API 15-113-20454-00-00
KLINKERMAN 1
NE/4 Sec.08-20S-01W
McPherson County, Kansas

Dear Kurt Shobe:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"