KOLAR Document ID: 1979493

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Corey Stucky
Phone: (316) 6362090
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-033-20728-00-00
Spot Description:
NE SW SW SE Sec. 7 Twp. 31 S. R. 18 ☐ E ☑ W
653 feet from ☐ N / ☑ S Line of Section
2005 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Comanche Elevation: ☐ GL ☐ KB
Lease Name: SHERMAN Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/17/1988 Date Shut-In: 06/04/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.875
Setting Depth		430	5307			4993
Amount of Cement		250	250			0
Top of Cement		0	4086			0
Bottom of Cement		430	5320			0

Casing Fluid Level from Surface: 4470 How Determined? shot fluid level Date: 08/24/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5320 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4970 to 4972 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/27/2026

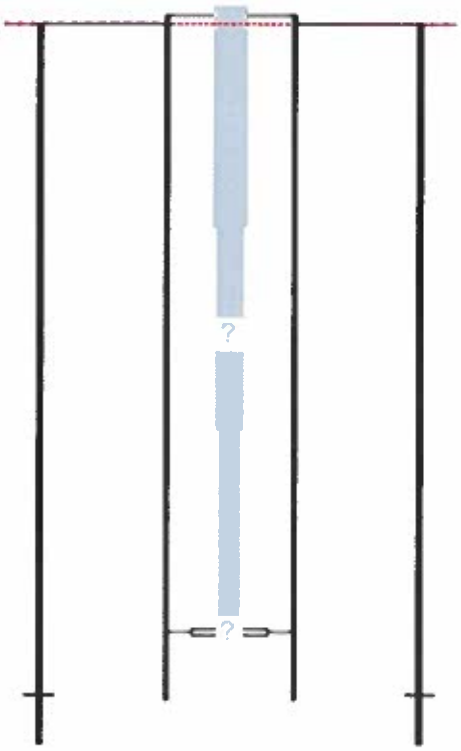
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) **Sherman #1 08/24/2026 08:01:41AM**

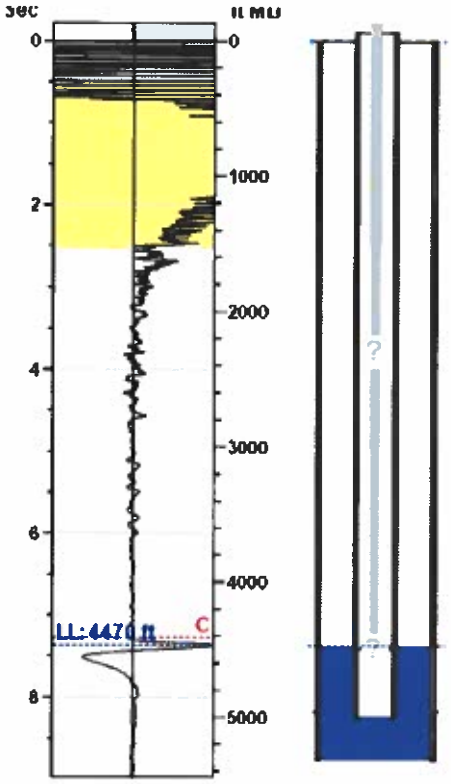
Producing Shot
Manual Input



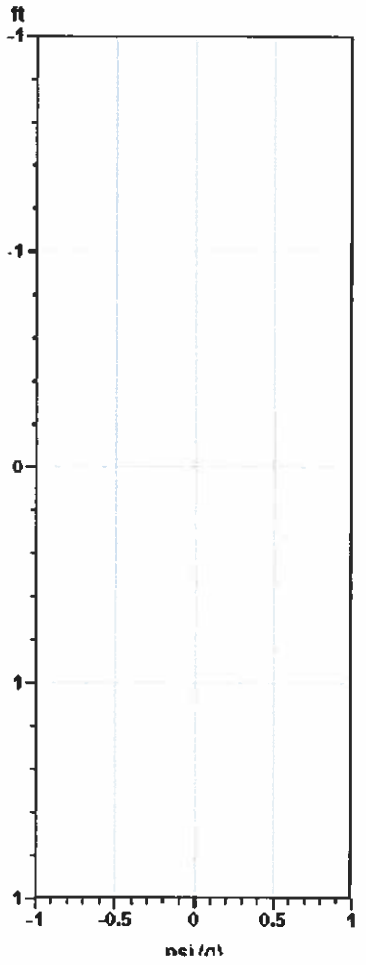
Static Bottomhole Pressure
***.* psi (g) @ *.* ft TVD**

Static Liquid Level	4470 ft MD
Oil Column Height	*.* ft MD
Water Column Height	*.* ft MD

Static Shot
08/24/2026 08:01:41AM



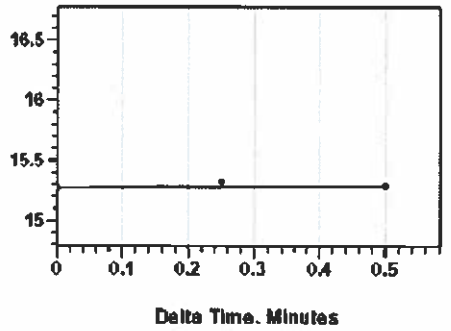
Pressure Profile (TVD)



Manually Entered Production

Liquid Level	0 ft
Percent Liquid	100.00%

Casing Pressure Buildup



Casing Pressure	15.3 psi (g
Buildup	0.0 psi (g
Buildup Time	30 se
Gas Gravity	

Well Test

Oil	*.* BBL/D
Water	*.* BBL/D

Comments and Recommendations

Sherman #1 - Acoustic Test #1

Casing Pressure

Pressure	15.3 psi (g

Annular Gas Flow

Gas Flow	*.* Mscf/I

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/27/2026

Corey Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-033-20728-00-00
SHERMAN 1
SE/4 Sec.07-31S-18W
Comanche County, Kansas

Dear Corey Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"