KOLAR Document ID: 1979821

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Jay Schweikert
Phone: (316) 265-3000
Contact Person Email: jschweikert@gmocks.com
Field Contact Person: Jim Crombie
Field Contact Person Phone: (316) 633-6013

API No. 15- 15-165-21197-00-00
Spot Description:
W2 SW SE NE Sec. 15 Twp. 18 S. R. 18 ☐ E ☑ W
2310 feet from ☑ N / ☐ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rush Elevation: 2032 ☐ GL ☑ KB
Lease Name: JONES A Well #: 4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/30/1984 Date Shut-In: 02/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	4.5	2.875
Setting Depth		1183	3796		3790	3625
Amount of Cement		225	140		50	NA
Top of Cement		0	3050		3285	NA
Bottom of Cement		1183	3796		3790	NA

Casing Fluid Level from Surface: 440 How Determined? Echometer Date: 8/14/2026
Casing Squeeze(s): 3578 (top) to 3700 (bottom) w / 200 sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: 4/26/1989

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3800 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3796 to 3800 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 08/27/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

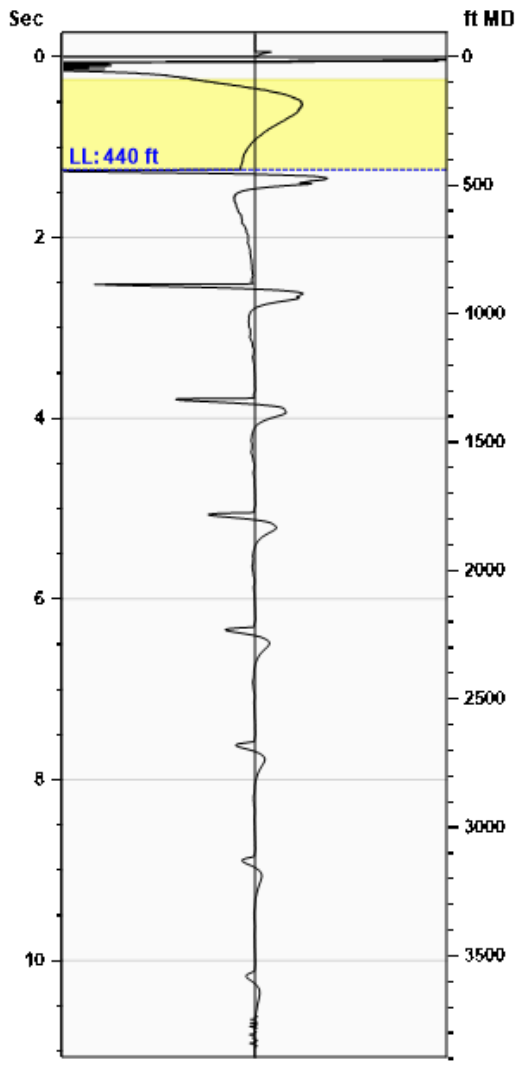
ECHOMETER

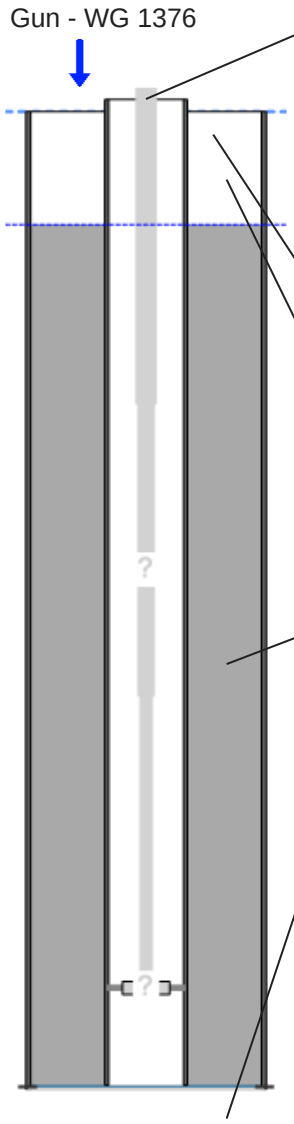
Jones A #4 08/14/2026 10:37:10AM

GRAND MESA OPERATING COMPANY

Liquid Level	440 ft MD

Fluid Above Pump	**3350 ft TVD**
Equivalent Gas Free Above Pump	**3350 ft TVD**





Production

Date Entered			08/14/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.2 psi (g)

Annular Gas Flow

Gas Flow	0.3 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

Depths

Pump Intake Depth	3790 ft
Formation Depth	3805 ft

Wellbore Pressures

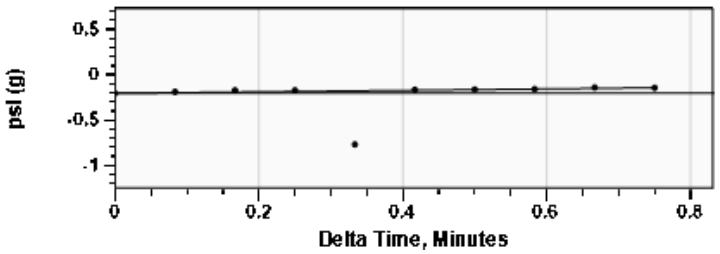
PIP	1077.9 psi (g)
PBHP	1084.7 psi (g)
SBHP	*.*
Gas/Liq Interface	0.1 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	704 ft/s
Average Joints Per Sec.	11.10 Jts/sec
Joints To Liquid	13.88 Jts

Casing Pressure Buildup



Casing Pressure Buildup	-0.2 psi (g)
Buildup	0.1 psi (g)
Buildup Time	45 sec
Gas Gravity from Collar Analysis (Automatic)	1.2417 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/27/2026

Jay Schweikert
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-165-21197-00-00
JONES A 4
NE/4 Sec.15-18S-18W
Rush County, Kansas

Dear Jay Schweikert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/27/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/27/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"