

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35615

Name: Darrah Oil Company, LLC

Address 1: PO BOX 2786

Address 2: _____

City: WICHITA State: KS Zip: 67201 + 2786

Contact Person: COOPER SEELY

Phone: (316) 219-3390

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-185-23078-00-00

Spot Description: SE NW NE SE Sec. 6 Twp. 25 S. R. 15 ☐ E ☒ W
2101 feet from ☐ N / ☒ S Line of Section
805 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stafford Elevation: _____ ☐ GL ☐ KB

Lease Name: AIKEN Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 04/11/1998 Date Shut-In: 08/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		333	4297			3900
Amount of Cement		225	115			NA
Top of Cement		0	3722			NA
Bottom of Cement		333	4297			NA

Casing Fluid Level from Surface: 2020 How Determined? SONIC SURVEY Date: 08/26/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4320 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4202 to 4212 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/28/2026</u>					

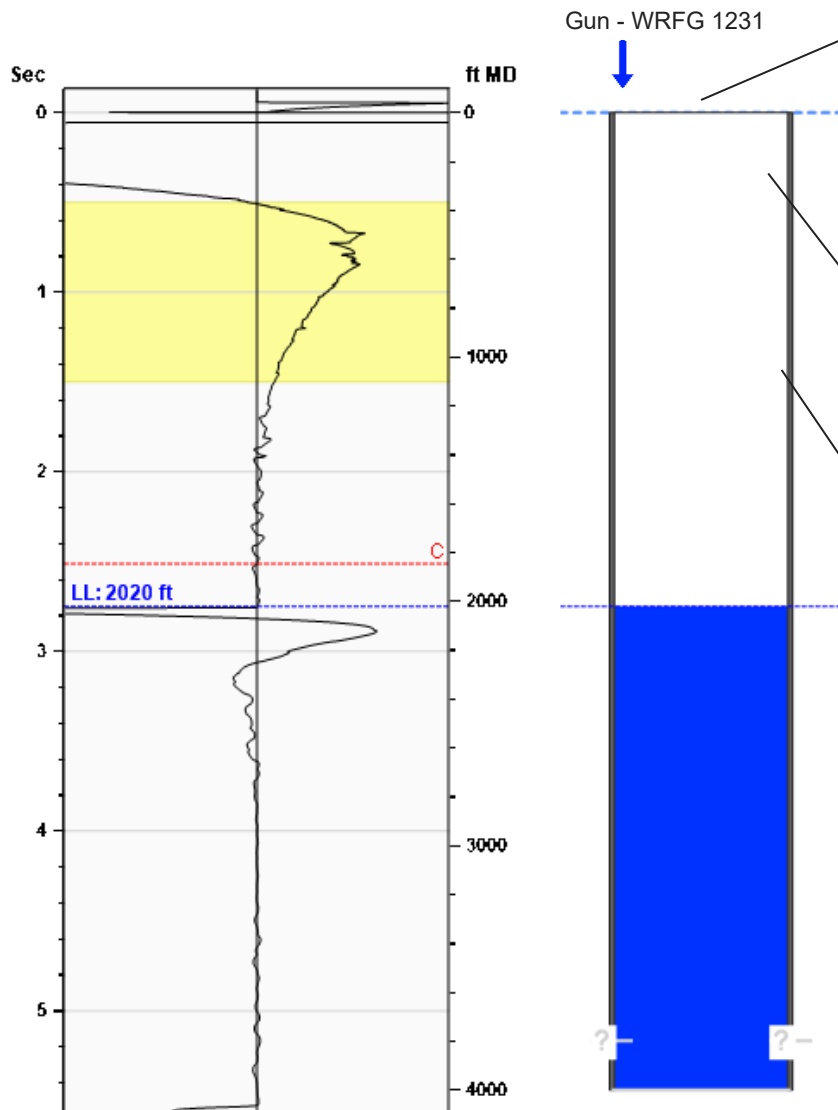
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

2020 ft MD

Fluid Above Tubing
Gas Free Above Tubing

** ft TVD
** ft TVD


Production

Date Entered	08/26/26		
Oil	**	Potential	**
Water	**		**
Gas	**		**
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	0.6 psi (g)
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Annular Gas Flow

Gas Flow	** Mscf/D
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Fluid Properties

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	**

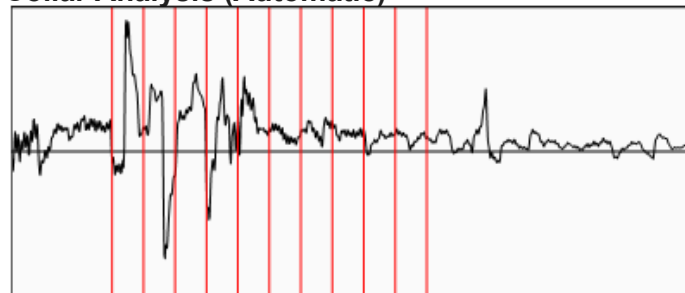
Depths

Tubing Depth	0 ft
Formation Depth	0 ft

Wellbore Pressures

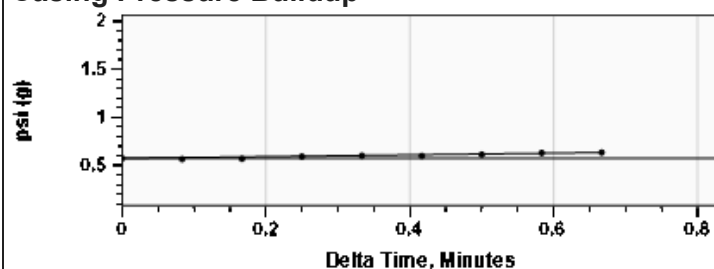
TIP	**
PBHP	**
SBHP	**
Gas/Liq Interface	**

Collar Analysis (Automatic)



Average Acoustic Velocity	1470 ft/s
Average Joints Per Sec.	23.19 Jts/sec
Joints To Liquid	63.73 Jts

Casing Pressure Buildup



Casing Pressure	0.6 psi (g)
Buildup	0.1 psi (g)
Buildup Time	40 sec
Gas Gravity from Collar Analysis (Automatic)	0.5500 Air = 1

Comments and Recommendations

08/28/2026

COOPER SEELY
Darrah Oil Company, LLC
PO BOX 2786
WICHITA, KS 67201-2786

Re: Temporary Abandonment
API 15-185-23078-00-00
AIKEN 2
SE/4 Sec.06-25S-15W
Stafford County, Kansas

Dear COOPER SEELY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/28/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/28/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"