

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056

Name: F. G. Holl Company L.L.C.

Address 1: 9431 E CENTRAL STE 100

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 2563

Contact Person: Thomas Couture

Phone: (316) 684-8481

Contact Person Email: tcouture@fgholl.com

Field Contact Person: Adam Apley

Field Contact Person Phone: (620) 7930915

API No. 15- 15-145-21573-00-01

Spot Description: _____

NE NW NW Sec. 19 Twp. 21 S. R. 15 ☐ E ☒ W

330 feet from ☒ N / ☐ S Line of Section

900 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Pawnee Elevation: _____ ☐ GL ☐ KB

Lease Name: WARD FEED YARD "A" Well #: 1-19

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 02/07/2011 Date Shut-In: 2/18/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	5.50	NA	NA	2.3750
Setting Depth		959	3962			3940
Amount of Cement		375	350			0
Top of Cement		0	225			0
Bottom of Cement		959	3962			0

Casing Fluid Level from Surface: 3300 How Determined? Cit Date: 8/29/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3975 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name **Formation Top** **Formation Base** **Completion Information**

1. _____ At: _____ to _____ Feet Perforation Interval 3810 to 3814 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:	<u>Michael Maier</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>08/28/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

August 29, 2024

Casing Integrity Test (CIT) for Ward Feed Yard 'A' #1-19

Test date: 08-29-2024.

Casing pressured to 300#s and held for 30 minutes. Well passed state CIT.

State representative - Ken Scholfield

Test done by Paul's Oilfield Service

08/28/2026

Thomas Couture
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21573-00-01
WARD FEED YARD "A" 1-19
NW/4 Sec.19-21S-15W
Pawnee County, Kansas

Dear Thomas Couture:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/30/2027.

Your exception application expires on 08/30/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier