KOLAR Document ID: 1980725

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Charm Kansas, LLC | License Number: 36195

Operator Address: 440 N BARRANCA AVENUE #1637 COVINA CA 91723

Contact Person: Forrest Smith | Phone Number: 208-351-5475

Lease Name & Well No.: WOMACK 3

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-035-24134-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 25 (bbls)

Pit Location (QQQQ): ____ - NE - SW - NW
Sec. 15 Twp. 30 R. 7 ☒ East ☐ West
3544 Feet from ☐ North / ☒ South Line of Section
4430 Feet from ☒ East / ☐ West Line of Section
Cowley County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
none

Pit dimensions (all but working pits): 6 Length (feet) 6 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
4600 feet Depth of water well 200 feet

Depth to shallowest fresh water 50 feet.
Source of information:
☐ measured ☒ well owner ☐ electric log ☐ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Cement and Mud Spacer

Number of working pits to be utilized: 3

Abandonment procedure: The three Womacks wells are in close proximity to each other. Each well will have a small pit dug for the plugging process. Pits will be restored back to pre-work conditions after plugging.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: 08/28/2026 Permit Number: 15-035-24134-00-00 Permit Date: 08/28/2026 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 12/26/2026