

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

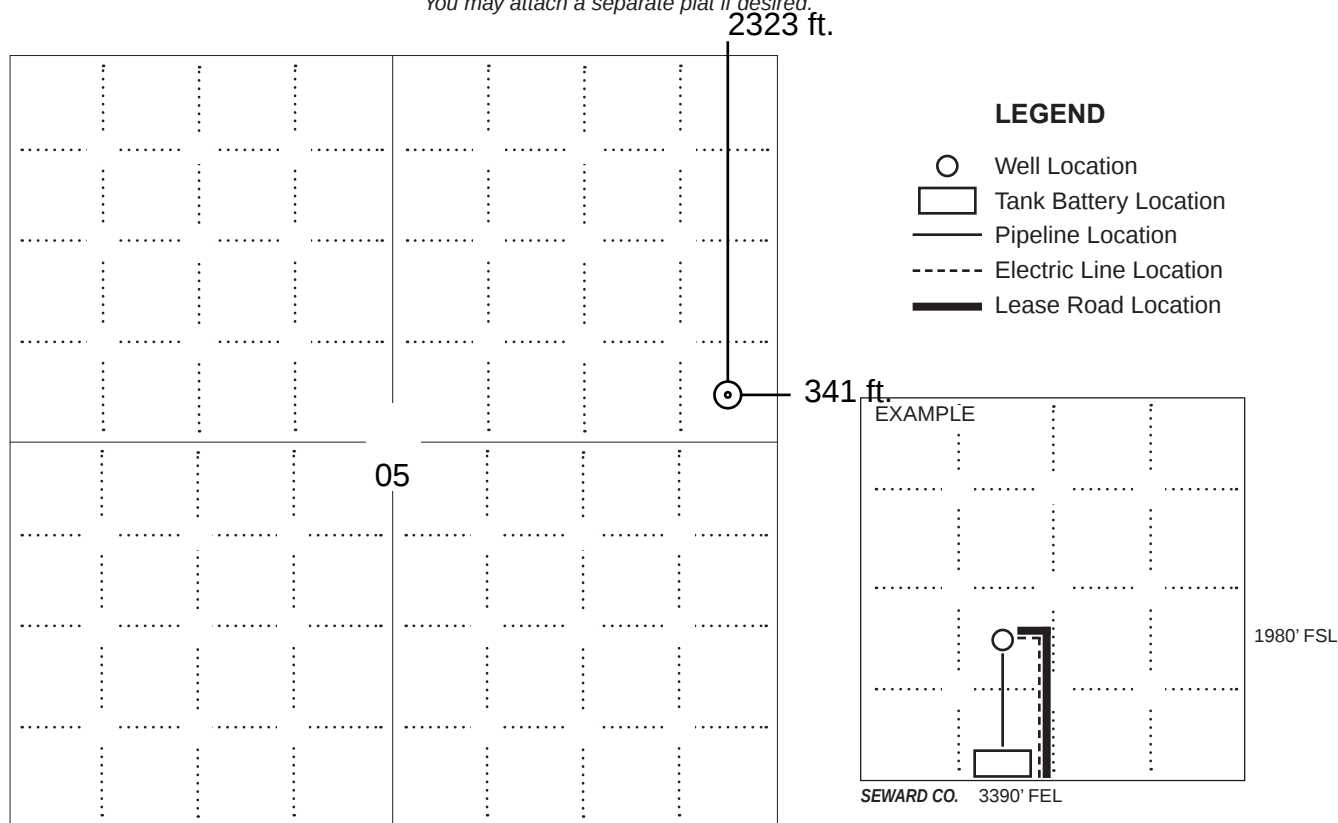
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



02-26s-32w-GR-999
CRD NO.

26s-32w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

20717
INVOICE NO.



Eiger Operating Company, LLC
OPERATOR

Six Shooter 5-1
WELL NAME

Finney Co. KS
COUNTY

2850.8'
GR ELEVATION @ SURFACE LOCATION

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: 1" = 1330'
DATE STAKED: July 28, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Sean M.

LEGEND

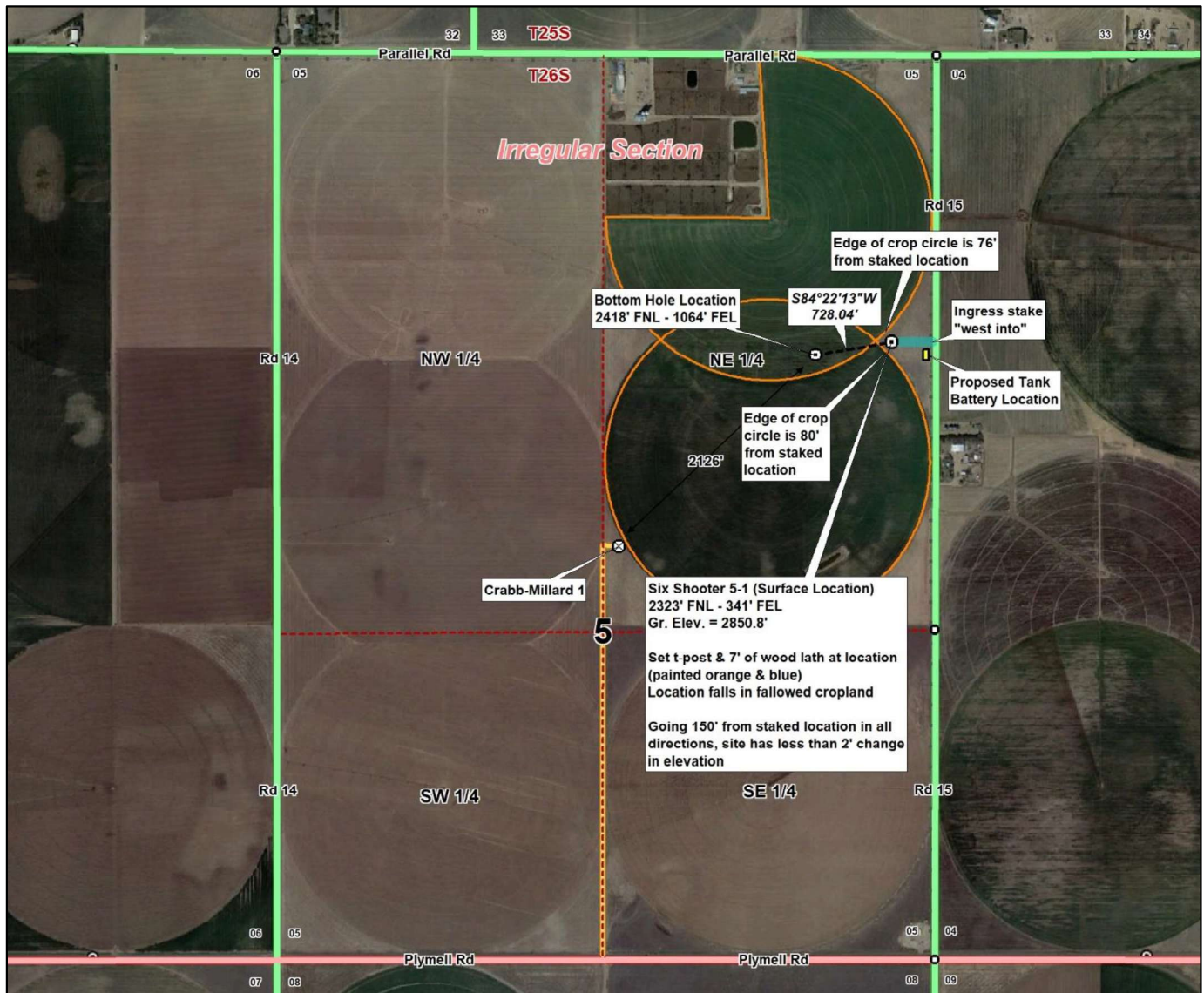
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

DIRECTIONS: Beginning at the US Hwy 50 & Hwy 83 junction in Garden City, KS. – proceed south of US Hwy 83 for 9.75 miles – turn left onto Parallel Rd and proceed east for 2 miles – turn right onto Rd 15 and proceed south for 0.43 mile to an ingress stake "west into" – from this point, the staked location is 341' west in fallowed cropland

Final ingress must be verified with landowner or operator.

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*

SURFACE LOCATION	BOTTOM HOLE LOCATION
2323' FNL - 341' FEL Sec. 5-T26S-R32W	2418' FNL - 1064' FEL Sec. 5-T26S-R32W
NAD 83 LAT: 37.823131° LONG: -100.835676°	NAD 83 LAT: 37.822885° LONG: -100.838178°
NAD 27 LAT: 37.823107074° LONG: -100.835236410°	NAD 27 LAT: 37.82286113° LONG: -100.83773778°
SPCS NAD 27 KS-S NORTHING/Y: 429522.408 EASTING/X: 1325552.566	SPCS NAD 27 KS-S NORTHING/Y: 429450.987 EASTING/X: 1324828.043





02-26s-32w-GR-999
CRD NO.

26s-32w
DMT NO.

Eiger Operating Company, LLC

OPERATOR

Six Shooter 5-1
WELL NAME

Finney Co. KS
COUNTY

2850.8'
GR ELEVATION @ SURFACE LOCATION

PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: 1" = 1330'
DATE STAKED: July 28, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Sean M.

20717
INVOICE NO.



LEGEND

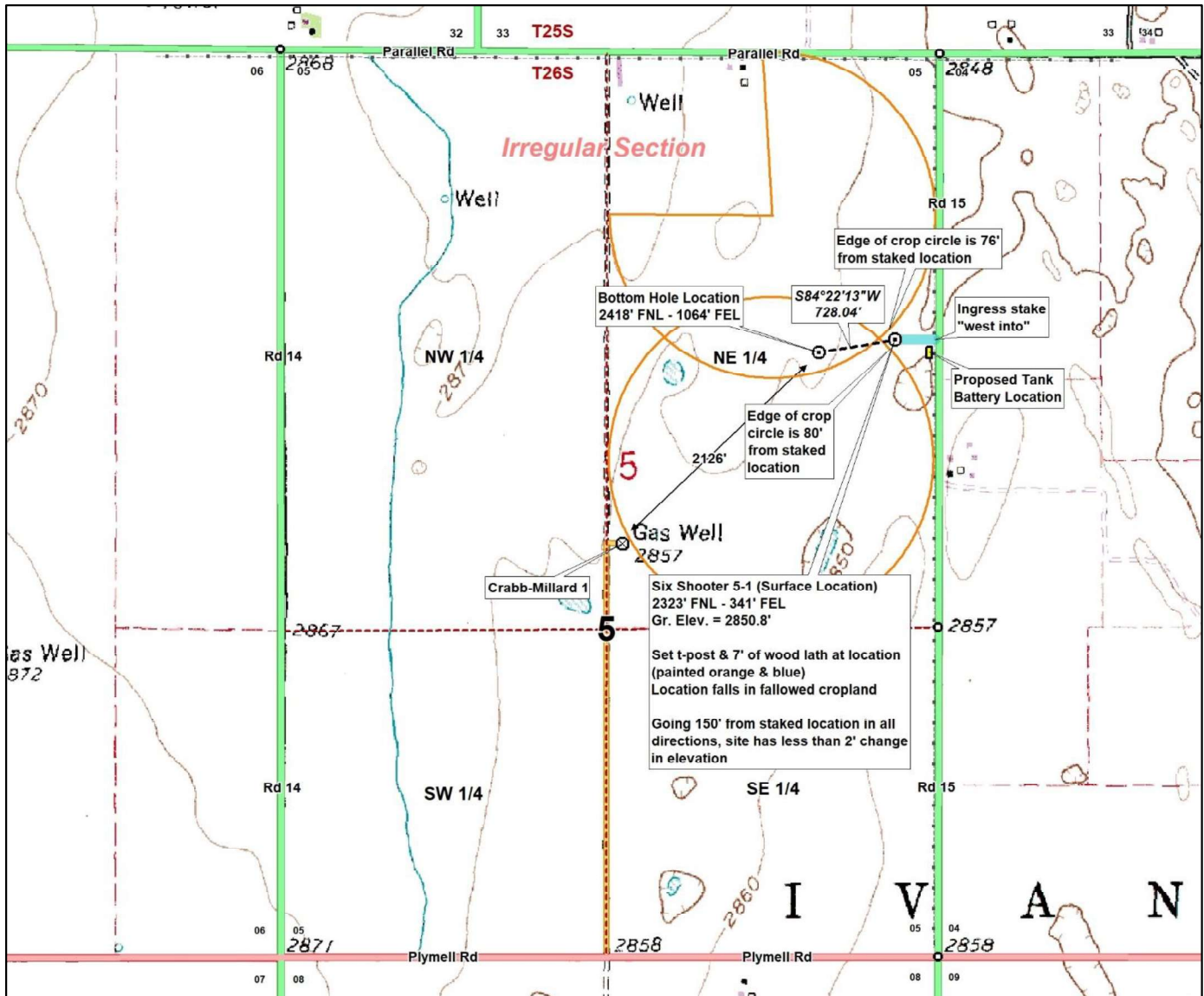
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

DIRECTIONS: Beginning at the US Hwy 50 & Hwy 83 junction in Garden City, KS. - proceed south of US Hwy 83 for 9.75 miles - turn left onto Parallel Rd and proceed east for 2 miles - turn right onto Rd 15 and proceed south for 0.43 mile to an ingress stake "west into" - from this point, the staked location is 341' west in fallowed cropland

Final ingress must be verified with landowner or operator.

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*

SURFACE LOCATION	BOTTOM HOLE LOCATION
2323' FNL - 341' FEL Sec. 5-T26S-R32W	2418' FNL - 1064' FEL Sec. 5-T26S-R32W
NAD 83 LAT: 37.823131° LONG: -100.835676°	NAD 83 LAT: 37.822885° LONG: -100.838178°
NAD 27 LAT: 37.823107074° LONG: -100.835236410°	NAD 27 LAT: 37.82286113° LONG: -100.83773778
SPCS NAD 27 KS-S NORTHING/Y: 429522.408 EASTING/X: 1325552.566	SPCS NAD 27 KS-S NORTHING/Y: 429450.987 EASTING/X: 1324828.043





02-26s-32w-GR-999
CRD NO.

26s-32w
DMT NO.

Eiger Operating Company, LLC
OPERATOR

Six Shooter 5-1
WELL NAME

Finney Co. KS
COUNTY

2850.8'
GR ELEVATION @ SURFACE LOCATION

PRO-STAKE LLC

Oil field & Construction Site Staking

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: N/A
DATE STAKED: July 28, 2026
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Sean M.

20717
INVOICE NO.



LEGEND

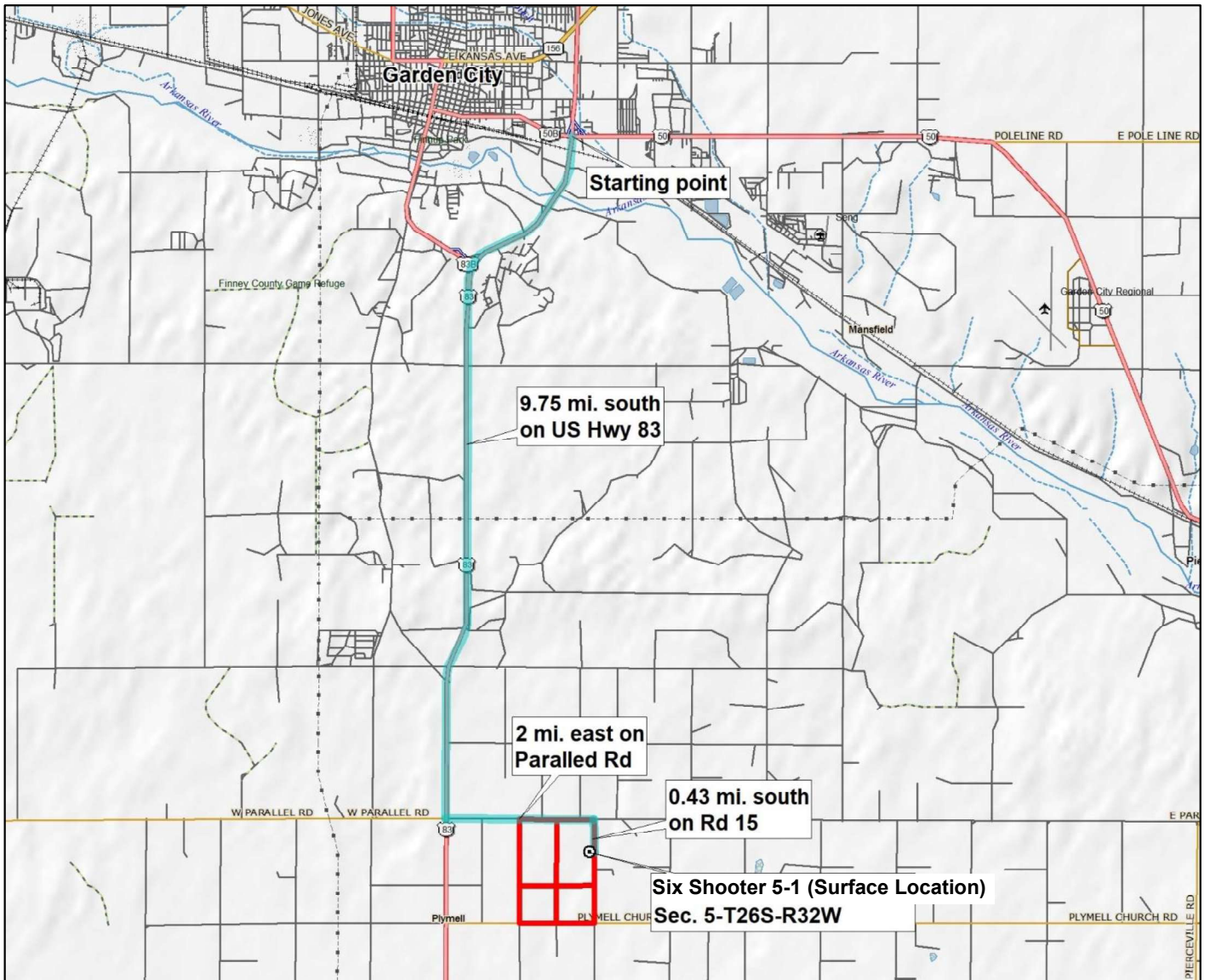
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

DIRECTIONS: Beginning at the US Hwy 50 & Hwy 83 junction in Garden City, KS. – proceed south of US Hwy 83 for 9.75 miles – turn left onto Parallel Rd and proceed east for 2 miles – turn right onto Rd 15 and proceed south for 0.43 mile to an ingress stake "west into" – from this point, the staked location is 341' west in fallowed cropland

Final ingress must be verified with landowner or operator.

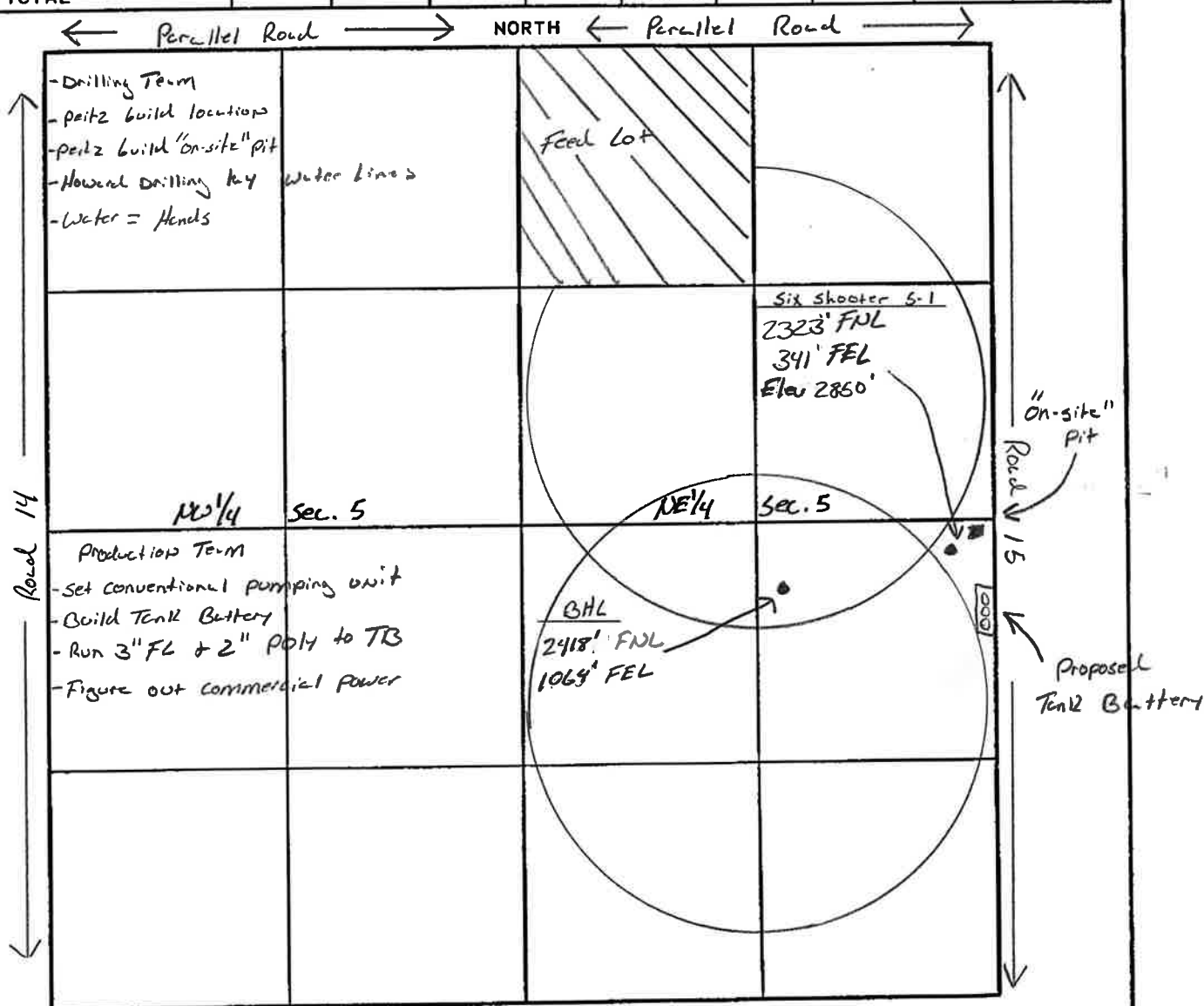
*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*

SURFACE LOCATION	BOTTOM HOLE LOCATION
2323' FNL - 341' FEL Sec. 5-T26S-R32W	2418' FNL - 1064' FEL Sec. 5-T26S-R32W
NAD 83 LAT: 37.823131° LONG: -100.835676°	NAD 83 LAT: 37.822885° LONG: -100.838178°
NAD 27 LAT: 37.823107074° LONG: -100.835236410°	NAD 27 LAT: 37.82286113° LONG: -100.83773778
SPCS NAD 27 KS-S NORTHING/Y: 429522.408 EASTING/X: 1325552.566	SPCS NAD 27 KS-S NORTHING/Y: 429450.987 EASTING/X: 1324828.043



NE 1/4 SECTION 5 TOWNSHIP 26S RANGE 32W MAP NO. _____ DIAGRAM NO. _____
 COUNTY Finney JOB ORDER NO. _____ SHEET NO. _____
 STATE Kansas SYSTEM NAME _____ DISTRICT 6c South / Garden City
 MEASURED BY Coody Rinner DATE 7-22-24 FARM Six Shooter 5-1

SIZE OF PIPE	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH	___ INCH
LAST TOTAL					ABOVE GROUND				
LIFTED					EARTH				
BALANCE					PICK ROCK				
LAID					SHOOT ROCK				
NEW TOTAL					CLEARING				



REMARKS From intersection of Hwy 50 & Hwy 83. Proceed South for 9.75 miles. Turn left on Parallel road & proceed east for two miles. Turn right onto road 15 & proceed South for approx 0.4 miles to ingress stake. From this point stake is 302' West

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

August 31, 2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Drilling Pit Application
SIX SHOOTER 5-1
NE/4 Sec.05-26S-32W
Finney County, Kansas

Dear CASI RENFRO:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.