KOLAR Document ID: 1980427

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 36195
Name: Charm Kansas, LLC
Address 1: 440 N BARRANCA AVENUE #1637
Address 2:
City: COVINA State: CA Zip: 91723 + 1722
Contact Person: Casey Korejwo
Phone: (973) 476-9844

API No. 15 - 15-035-24134-00-00
If pre 1967, supply original completion date:
Spot Description:
SW NE SW NW Sec. 15 Twp. 30 S. R. 7 ☑ East ☐ West
3544 Feet from ☐ North / ☑ South Line of Section
4430 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Cowley
Lease Name: WOMACK Well #: 3

Check One: ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 307 Cemented with: 0 Sacks
Production Casing Size: 5.5 Set at: 2523 Cemented with: 0 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 1424 (☑ G.L. / ☐ K.B.) T.D.: 2523 PBTD: Anhydrite Depth:
(Stone Corral Formation)
Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

Original cementing record for the surface and production strings are not available. No cementing ticket, completion report, or cement volume is present in the KGS/KOLAR well file or KCC records for API 15-035-24134. A value of "0" is entered in the cement field solely to satisfy KOLAR field validation and is not a representation that the string was set uncemented. Top of cement behind casing is unknown and the plugging design assumes the annulus is unprotected. Additionally, No data available on perforation depths. It was completed in the Weiser Sandstone which has a reported top depth of 2434'. KCC has advised using balanced cement plug on bottom plug and avoid mechanical plug due to well's condition.

Proposed method of plugging: Kill well, ND wellhead and NU BOP. TIH with tubing and circulate the wellbore with water. Spot a 35 sk balanced common cement plug (Class A w/ 3% CC) inside the 5 1/2" casing from 2430' up to 2129' (301' of cement) and tag. POOH. Perforate the 5 1/2" casing at 360' and squeeze 108 sks of common cement - 62 sks circulated up the 8 5/8" x 5 1/2" annulus to surface and 46 sks to fill the 5 1/2" casing to surface. All intervals between plugs to remain filled with 9 ppg treated mud-laden fluid of 36+ viscosity (marsh funnel). Dig around wellhead, cut casing 6' below ground level, cap, and weld a marker plate with the well name and API number.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Forrest Smith
Address: 7350 E Progress Pl #214 City: Greenwood Village State: Colorado Zip: 80111 +
Phone: (208) 3515475
Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1980427

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 36195
Name: Charm Kansas, LLC
Address 1: 440 N BARRANCA AVENUE #1637
Address 2:
City: COVINA State: CA Zip: 91723 + 1722
Contact Person: Jahvin Thomas
Phone: (609) 602-8876 Fax: ( )
Email Address: jahvin@charmindustrial.com

Well Location:
SW NE SW NW Sec. 15 Twp. 30 S. R. 7 ☒ East ☐ West
County: Cowley
Lease Name: WOMACK Well #: 3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Mark Womacks
Address 1: 4858 231St Rd
Address 2:
City: Atlanta State: Kansas Zip: 67008 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Charm Kansas, LLC
Well Name	WOMACK 3
Doc ID	1980427

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2434	2435	Weiser Sandstone	

440 N Barranca Avenue #1637
Covina, CA
91723

TAQ Energy

Procedure - Proposed Plug and Abandonment

Well Name: Womacks #3 **Version:** Final
API: 15-035-24134-0000 **Date:**

Purpose: The subject well has no further plans to produce and is requesting to be plugged and abandoned per all KCC regulations.

Regulatory - Notify the KCC at least 48 hours before plugging operations commence using electronic Forms. Ensure proper ground disturbance forms have been completed, one call for utility identification has been done and proper paperwork is on location.

General - Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
- Follow all pertinent operator and service company SOP's for downhole workover projects.
- Mix 5 gal of corrosion inhibitor and 5 gal of biocide per 100 bbl of fluid to be used on all displacement and working fluids.
- All displacement fluid between cement plugs will be 9 ppg treated spacer fluid with greater than 36 viscosity by marsh funnel.
- All intervals between cement plugs will remain filled with the 9 ppg, 36+ viscosity mud-laden spacer fluid. If that requirement cannot be met, set a bridge at the plugging interval.
- If any condition is encountered that falls outside the scope of this procedure, stop work and contact the engineer before proceeding.

1) MIRU WOR.

2) TIH w/ tubing and circulate well with water

3) Confirm circulation of water prior to pumping cement.

4) Spot a 35 sks common cement plug (Class A w/ 3% CC) inside the 5 1/2" casing from 2430' up to 2129' (301' of cement). Displace with 9 ppg treated spacer fluid.

5) PU above TOC and reverse circulate excess cement off the tubing. WOC per cement design.

6) Tag cement plug to confirm TOC at 2129'. If plug does not tag, re-spot and re-tag before proceeding.

7) POOH with tubing laying down.

8) RIH with perforating guns and perforate the 5 1/2" production casing at 360'. POOH with guns.

9) Rig up to the 5 1/2" x 8 5/8" annulus and establish injection through the 360' perforations. Call engineering if unable to establish injection.

10) Mix and pump 108 sks of class A cement w/ 3% CC - 62 sks to circulate around the backside of the 5 1/2" and 46 sks to fill the 5 1/2" casing to surface.

11) Dig around wellhead, cut off 6' below GL. Top off all annuli to surface and confirm surface plug is down to 100'

12) RDMO workover unit and support equipment.

13) Perform post-plugging methane emissions testing and/or bubble test prior to capping the well. Document results.

14) Cut and cap well. Weld marker plate onto casing with the well's API number and well name.

15) Back fill hole and release equipment.

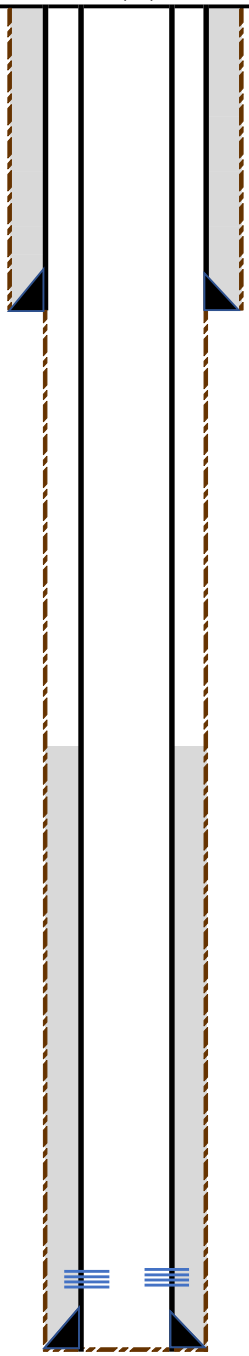
440 N Barranca Avenue #1637
Covina, CA
91723

TAQ Energy

WBD - Current

Well Name:	Womacks #3	**GL'**	1,436	**Sec:**	15
API:	15-035-24134-0000	**kB'**	1,443	**Twn:**	30S
Basin:	Grouse Creek	**Lat:**	37.44365	**Rng:**	07E
		Long:	-96.65648	**S/T/R:**	15-30S-07E

Date: 08/19/2026



Casing and Tubulars

String	Top:	Bottom:	OD (in):	ID (in):	Wt. (lb/ft):	Grade:	Hole (in):
Surface	Surf	307	8.63	8.02	n/a	Regular	12.25
Production	Surf	2,523	5.5	5.012	14	Regular	7.875

Formations

Zone	Top:
Kansas City	2072
Lenapah	2351
Cleveland	2366
Weiser Sandstone	2434
Pawnee Limestone	2492

Cement

String	Top:	Bottom:	Method
Surface	Surf	307	Visual
Production	2,050	2,523	Calc

Perforations

Zone	Top:	Bottom:
Weiser Sandstone	Unk	Unk

Downhole Tools

Item	Top:	Bottom:	Size (in):

Current and Previously Abandoned Zones

Coverage	Plug Split	Top:	Bottom:	Height (ft):	Vol (sks):	Pump Type	Mech. Isolation

Design Considerations

No data available on perforation depths. It was completed in the Weiser Sandstone which has a reported top depth of 2434'. KCC has advised using balanced cement plug on bottom plug and avoid mechnical plug due to well's condition.

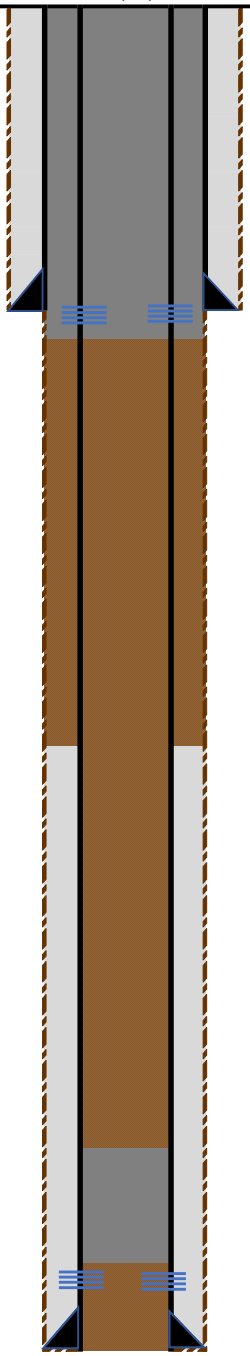
440 N Barranca Avenue #1637
Covina, CA
91723

TAQ Energy

WBD - Proposed Plugged & Abandoned

Well Name:	Womacks #3	**GL'**	1,436	**Sec:**	15
API:	15-035-24134-0000	**kB'**	1,443	**Twn:**	30S
Basin:	Grouse Creek	**Lat:**	37.44365	**Rng:**	07E
		Long:	-96.65648	**S/T/R:**	15-30S-07E

Date: 08/19/2026



Casing and Tubulars

String	Top:	Bottom:	OD (in):	ID (in):	Wt. (lb/ft):	Grade:	Hole (in):
Surface	Surf	307	8.63	8.02	n/a	Regular	12.25
Production	Surf	2,523	5.50	5.01	14	Regular	7.875

Formations

Zone	Top:
Kansas City	2,072
Lenapah	2,351
Cleveland	2,366
Weiser Sandstone	2,434
Pawnee Limestone	2,492

Cement

String	Top:	Bottom:	Method
Surface	Surf	307	Visual
Production	2,050	2,523	Calc

Perforations

Zone	Top:	Bottom:
Weiser Sandstone	Unk	Unk
Surface Plug Cement	360	360

Downhole Tools

Item	Top:	Bottom:	Size (in):

Abandonment Plugs

Coverage	Plug Split	Top:	Bottom:	Height (ft):	Vol (sks):	Pump Type	Mech. Isolation
Surf Csg	Annular	Surf	360	360	62	Squeeze	
Surf Csg	Internal	Surf	360	360	46	Squeeze	
Production Casing	Internal	2,129	2,430	301	35	Balanced	

Design Considerations

All cement calculated as Class A (1.18 ft3/sk) with 3% CC

Diagram Legend

- Pre-Exisiting Cement
- Plug and Abandonment Cement
- Spacer Fluid

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

August 31, 2026

Casey Korejwo
Charm Kansas, LLC
440 N BARRANCA AVENUE #1637
COVINA, CA 91723-1722

Re: Plugging Application
API 15-035-24134-00-00
WOMACK 3
NW/4 Sec.15-30S-07E
Cowley County, Kansas

Dear Casey Korejwo:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 27, 2027. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 27, 2027 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2