

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 35280 Name: C & K Operating LLC
Address 1: PO BOX 273
Address 2: _____
City: KINGMAN State: KS Zip: 67068 + 0273
Contact Person: LaDawn Ferrell Phone: (620) 553-5050

API No.: 15-151-19021-00-01 Permit No.: E06106.9
NE SE SW Sec. 25 Twp. 27 S. R. 11 ☐ East ☒ West
465 Feet from ☐ North / ☒ South Line of Section
3976 Feet from ☒ East / ☐ West Line of Section
Lease: CUNNINGHAM B UNIT Well No.: 46
County: Pratt

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>13.375</u>	<u>NA</u>	<u>7</u>	<u>4.5</u>		<u>2.375</u>
Set at:		<u>336</u>		<u>3440</u>	<u>3300</u>		<u>3270</u>
Sacks of Cement:		<u>300</u>		<u>300</u>	<u>300</u>		<u>Duoline</u>
Cement Top:		<u>0</u>		<u>2000</u>	<u>0</u>		
Cement Bottom:		<u>336</u>		<u>3440</u>	<u>3300</u>		

Packer Type: AD-1 Set at: 3270

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3463 feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3440 Bottom Feet: 3463 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.66114 Long: -98.47863 Date Acquired: 06/24/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>315</u>	<u>315</u>	<u>315</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/28/2026 Using: D & J Fluid Service Company's Equipment

The zone tested for this well is between 0 feet and 3270 feet.

The test results were verified by operator's representative:

Name: Jim Kraft Title: Field Supervisor Phone: (785) 252-7030

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/27/2031

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☒ Yes ☐ No

Remarks: _____