Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: Brad Leach
Phone: (785) 214-9472
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

07/29/2024	07/30/2024	07/30/2024
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-059-27443-00-00
Spot Description:
NW-NW-SW-SE Sec. 18 Twp. 17 S. R. 21 ☑ East ☐ West
1185 Feet from ☐ North / ☑ South Line of Section
2490 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Franklin
Lease Name: BLUNK Well #: KO-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 876 Kelly Bushing: 879
Total Vertical Depth: 586 Plug Back Total Depth: 553
Amount of Surface Pipe Set and Cemented at: 63 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 586
feet depth to: 0 w/ 67 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 09/29/2024
☐ **Confidential Release Date:** 09/29/2026
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 10/03/2024

Page Two

Operator Name: Utah Oil LLC Lease Name: BLUNK Well #: KO-12

Sec. 18 Twp. 17 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel	506	+370

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	15	63	Portland	22	NA
Production	5.625	2.875	6.5	582	OWC	67	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: 09/09/2024

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	3.0							

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
506	510

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	506	510			17 Perfs - 2" Big Hole DML RTG

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Utah Oil LLC
Well Name	BLUNK KO-12
Doc ID	1796724

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9	7	15	63	Portland	22	NA
Production	5.625	2.875	6.5	582	OWC	67	See Ticket

McGOWN DRILLING, INC.

Mound City, KS
620.224.7406

Well #		Casing			
Utah Oil Bliunk KO-12		Surface		Longstring	
		Size:	7 "	Size:	2 7/8 "
		Tally:	63.0 '	Tally:	581.9 '
API #: 15-059-27443	S-T-R: 18-17S-21E	Cement:	Utah 22 sx	Bit:	5 7/8 "
County: Franklin	Date: 7/29/2024	Bit:	9 7/8 "	Date:	7/30/2024

Top	Base	Formation	
0	2	soil	
2	22	clay	
22	42	gravel	
42	74	shale	
74	95	lime	
95	119	shale	
119	120	lime	
120	131	shale	
131	138	lime	
138	154	shale	
154	161	lime	
161	174	shale	
174	202	lime	
202	210	shale	
210	229	lime	
229	234	shale	
234	237	lime	
237	239	shale	
239	246	lime	
246	355	shale	
355	358	limy shale	
358	390	shale	
390	405	limy shale	
405	412	lime	
412	414	shale	
414	419	lime	
419	460	shale	
460	465	lime	
465	479	shale	
479	482	lime	
482	491	shale	
491	496	lime	
496	505	shale	
505	510	lime	heavy bleed
510	524	shale	
524	536	sand	
536		shale	

Total Depth: 586

Top	Base	Formation

Float Equipment

Qty	Size		
1	2 7/8	Float Shoe	
1	2 7/8	Aluminum Baffle	set at 552. 80
3	2 7/8	Centralizers	
1	2 7/8	Casing clamp	

Sand / Core Detail

Core #1:	Core #2:
Core #3:	Core #4:

524	532	broken sand - Ft Scott messing up samples
532		blk sand

CEMENT TREATMENT REPORT

Customer:	Kingman Oil Co	Well:	Blunk, #KO-12	Ticket:	EP14399
City, State:		County:	FR, KS	Date:	7/30/2024
Field Rep:	Brad Leach	S-T-R:	18-17-21	Service:	LS

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	Owc 1/2# PS	Blend:	
Hole Depth:	586 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	2 7/8 in	Water / Sx:	6.8 gal / sx	Water / Sx:	gal / sx
Casing Depth:	581 ft	Yield:	1.45 ft^3 / sx	Yield:	ft^3 / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	Baffle	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	552.8 ft	Excess:		Excess:	
Displacement:	3.2 bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:00 PM			-	-	On location, held safety meeting
				-	
				-	Hooked to 2 7/8" casing and established circulation
				-	Mixed and pumped 200# of bentonite Gel followed by 4 BBl of fresh water
				-	Mixed and pumped 67 sks of OWC cement with 1/2# PS per sk, cement to surface
				-	Flushed pump and lines clean
				-	Displaced 1 2 7/8" rubber plug to the baffle with 3.2 BBL of fresh water
				-	Landed plug with 800PSI, well held pressure for 30 min
				-	Released pressure to set float valve
				-	Washed up equipment
				-	
3:45 AM					Left location

	CREW	UNIT
Cementer:	Garrett S.	97
Pump Operator:	Nick B	209
Bulk #1:	Drew B	248
Bulk #2:	Cooper R	124

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

Paola Hardware - 7
104 W Plankishaw Paola, KS 66071
Remittance Address is
BOX 303 JUNCTION CITY,KS 66441
PHONE: (913) 294-4044
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PAGE NO 1

CUST NO: 785214 | JOB NO: 000 | PURCHASE ORDER: | REFERENCE: | TERMS: NET 10TH | CLEAR: TLEAR | DATE/TIME: 12/01/23 9:54

SOLD TO:
UTAH OIL (BRAD LEACH)
4334 ROCK CREEK RD
RANTOUL KS 66079

SHIP TO:

TAX: MI7 PAOMI PAOLA MIAMI COU

INVOICE: 29927 /7

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE	PRICE/	EXTENSION
1	490	490	EA	14083	94lb Portland Cement	19.97	490	16.52	/EA	8,094.80
2	1	1	EA	BS	PALLET CHARGE	420.00	1	420.00	/EA	420.00

REPRINT

Paid
Check 2480

TAXABLE	8514.80
NON-TAXABLE	0.00
SUBTOTAL	8514.80

** AMOUNT CHARGED TO STORE ACCOUNT ** 9302.42

TAX AMOUNT	787.62
TOTAL	**9302.42**

WT: 0.00

X
Received By