KOLAR Document ID: 1980960

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 33595 Name: Platte Valley Oil Co., Inc.

Address 1: 5005 BURT ST

Address 2: PO BOX 27012

City: RALSTON State: NE Zip: 68127 + 0012

Contact Person: Pat Loughran Phone: (402) 331-4927

API No.: 15-039-20282-00-01 Permit No.: D20445.0

_ - NW - NE - NE Sec. 11 Twp. 1 S. R. 26 ☐ East ☑ West

4663 Feet from ☐ North / ☑ South Line of Section

796 Feet from ☑ East / ☐ West Line of Section

Lease: COZAD Well No.: 1-11 SWD

County: Decatur

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	4.5	na	2.375
Set at:		202		1959		1457
Sacks of Cement:		230		300		D.L. & S.T.
Cement Top:		0		0		
Cement Bottom:		202		1959		

Packer Type: ADI 4.5" Set at: 1457

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3570 (1960) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.98519 Long: -100.19940 Date Acquired: 08/31/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30	45		
Pressures: Set up 1	320	300	280	280		
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 08/31/2026 Using: WWTS Company's Equipment

The zone tested for this well is between 0 feet and 1457 feet.

The test results were verified by operator's representative:

Name: Ron Johnson Title: supervisor Phone: (785) 871-8026

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/31/2027

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Packer was very corroded. Replaced packer with AD-1 in tension. Tested tubing. Mixed tubing string. Treated water in annulus. YEARLY TEST due to leak off.

Form	U7 - Casing Mechanical Integrity Test
Operator	Platte Valley Oil Co., Inc.
Well Name	COZAD 1-11 SWD
Doc ID	1980960

Injection Zones

FormationName	Top	Bottom
CEDAR HILLS	1552	1652
CEDAR HILLS	1552	1672