KOLAR Document ID: 1979656

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 5150 Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2:

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-003-02203-00-02 Permit No.: D26367.0

SW - SW - SW - SW Sec. 28 Twp. 22 S. R. 19 ☑ East ☐ West

50 Feet from ☐ North / ☑ South Line of Section

5130 Feet from ☑ East / ☐ West Line of Section

Lease: PEINE (UNIT2) Well No.: 1

County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	10	NA	5.5	2.875	NA
Set at:		20		1466	875	
Sacks of Cement:						
Cement Top:		0		0	0	
Cement Bottom:		20		1466	875	

Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1564 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 1466 Bottom Feet: 1564 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.096757 Long: -095.335249 Date Acquired: 08/28/2026

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/28/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1466 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/27/2031

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level was at 627' 1466-50=1416-627=789x.43=339
No ACO-1 was located. All information came from permit.
RBDMS footages updated FSL 69 FEL 5148