

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

Check applicable boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Chase Group

**** Side Two Must Be Completed.**

Effective Date of Transfer: 07/01/2026

KS Dept of Revenue Lease No.: 205858

Lease Name: GLOVER EC 1-23

____ - ____ - ____ - NE Sec. 23 Twp. 24 R. 41 ☐ E ☒ W

Legal Description of Lease:

S23-24S-41W

County: Hamilton

Production Zone(s): CHASE GROUP

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 36206

Contact Person: William Watkins

Past Operator's Name & Address: Watkins Resources LLC
308 N 8TH ST CLEVELAND, OK 74020-3213

Phone: (918)918-6321

Date: 07/28/2026

Title: Authorized KOLAR Agent

Signature: Will Watkins

New Operator's License No. 36315

Contact Person: BLAKE BARDIN

New Operator's Name & Address: 2B Operations LLC
22998 LEE RD MORRIS, OK 74445-2412

Phone: (918)752-9546

Oil / Gas Purchaser: _____

New Operator's Email: blakebardin@outlook.com

Date: 08/03/2026

Title: Authorized KOLAR Agent

Signature: Blake Bardin

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR 09/03/2026 PRODUCTION _____ UIC _____

KDOR Lease No.: 205858

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 36206
Name: Watkins Resources LLC
Address 1: 308 N 8TH ST
Address 2: _____
City: CLEVELAND State: OK Zip: 74020 + 3213
Contact Person: William Watkins
Phone: (918) 918-6321 Fax: (_____) _____
Email Address: watkins.resources@outlook.com

Well Location:
_____ - _____ - _____ NE Sec. 23 Twp. 24 S. R. 41 ☐ East ☒ West
County: Hamilton
Lease Name: GLOVER EC 1-23 Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

S23-24S-41W

Surface Owner Information:

Name: REVA J. OVERTON
Address 1: 109 W. WALNUT
Address 2: _____
City: GARDEN CITY State: KS Zip: 67846 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 07/28/2026 Signature of Operator or Agent: Will Watkins Title: Authorized KOLAR Agent



ASSIGNMENT AND SALE AGREEMENT

This PURCHASE AND SALE AGREEMENT ("Agreement") is made this 1st day of July, 2026 ("Execution Date") by and among **Scissortail Assets LLC, 1213 Wade Wells Dr., Henryetta OK 74437** ("Seller"), and **2B Operations LLC, 22998 Lee Rd. Morris, OK 74445** ("Buyer"). The Buyer and Seller may be collectively referred to herein as the "Parties" and individually as a "Party."

1. Purchase and Sale:

(a) **Property Being Sold.** Subject to the terms and conditions of this Agreement, Seller agrees to sell, assign and convey and Buyer agrees to purchase and accept the Property and all interests for the Purchase Consideration as defined hereinafter. The term "Property" (or within context "Properties") means all of Seller's right, title and interest (real, personal, mixed, contractual or otherwise in, to and under or derived from the following:

(i) **Leaseholds.** All of Seller's right, title and interest in and to the oil, gas and other mineral leases described in **Exhibit A** attached hereto and made a part hereof (collectively, the "**Leases**"), including renewals, extensions, ratifications and amendments to such Leases, and further' including all Wells associated with such Leases, operating rights, working interests, rights of assignment and reassignment, net revenue interests and undeveloped locations under or in such Leases, together with the lands covered thereby or unitized/communitized lands pooled therewith ("**Lands**") and interests in rights to explore for and produce oil, gas or any other minerals of any nature insofar and only insofar as such rights, titles and interests cover and include the lands, depths and rights covered by, unitize/communalized lands pooled with such Leases and/or Lands;

(ii) **Rights in Production.** All of Seller's right, title and interest in and to all (A) other rights to oil, gas (including coalbed methane), helium, minerals, associated liquids, other hydrocarbons, and other substances under the Leases and Lands, and all properties and land unitized, communalized or pooled therewith (collectively "**Hydrocarbons**") and tie production of Hydrocarbons attributable thereto together with all rights that arise by operation of law or otherwise in all properties aid land unitized, communalized or pooled therewith; and (B) rights and benefits arising from or in connection with any gas production, pipeline, storage, processing or other imbalance attributable to Hydrocarbons produced from the Leases and Lands and all properties and land unitized, communitized or pooled with therewith as of the Assignment Effective Date.

(iii) **Contract Rights.** To the extent assignable, all of Seller's right, title and interest in or derived from any Contracts (as such term is defined below) that Buyer decides to acquire, after having being granted full access, after the Execution Date, to documentation pertaining to the Properties ("**Assigned Contracts**"). "Contracts" means all water right contracts or other contracts providing access to water, all joint operating agreements and operating agreements, all farm-in and farm-out contracts, area of mutual interest provisions, all exploratic agreements, joint venture agreements or participation agreements (in each case to the extent any such burdens or benefits any of the Leases and Lands, and all properties and land unitized, communalized or pooled with therewith or the production of Hydrocarbons from the Leases and Lands, all properties and land unitized, communalized or pooled with therewith), the Permits, the Easements, all access agreements, surface leases, subsurface leases, or any other agreements relating to the Property to the extent such Contracts either: (a) are beneficial or would be reasonably expected to be beneficial in the operation or development of the Property or (b) are used in connection with, are intended to be used or reasonably expected to be used inconnection with the Property;

(iv) **Easements.** All of Seller's right, title and interest in and to all rights-of-way, easements, licenses, and servitudes (the "**Easements**") appurtenant to or used in connection with the Leases and Lands, and all properties and land unitized, communalized or pooled with therewith;

(v) **Permits.** All of Seller's right, title and interest in and to all permits and licenses of any nature owned, held or operated in connection with operations for the exploration and production of oil, gas or other minerals to the extent the same are used or obtained in connection with the Leases and Lands, and all properties and land unitized, communalized or pooled with therewith (the "**Permits**");

Copy TB
Numerical PH
Computer TB
Indirect _____
Direct _____

(vi) **Title Documents.** All of Seller's interests in and to all orders, title opinions and documents, run sheets, ownership reports, abstracts of title, division of interest statements, and similar rights and interests related to the Properties, subject to the rights of third parties; and

(vii) **Data.** All Data with respect to the foregoing Properties and all rights relating thereto.

2. **Assumption of Liabilities:** Buyer assumes the liabilities or obligations of Seller related to the Properties or otherwise in connection with the transactions contemplated herein. Notwithstanding anything herein contained to the contrary and without limiting the preceding sentence, the Properties do not include the following, which are hereby excepted and reserved into Seller (the "**Excluded Items**"):

- (a) All cash and receivables attributable to the Properties of time prior to the Assignment Effective Date; and
- (b) General intangibles including, but not limited to, tax and refund claims, claims arising under the Contracts, or from acts, omissions, events, damage to or destruction of property, in any event attributable to the Properties with respect to any period of time prior to the Assignment Effective Date, and Claims preserved by the Ad Hoc Committee Liquidating Plan.

3. **Seller's Representation and Warranty.** The stipulations, representations, and warranties herein shall survive the closing and conveyance contemplated herein.

- (a) Seller has full power and authority to enter into and deliver an Assignment and Bill of Sale conveyance.
- (b) Seller owns the Leasehold and Right to the Subject Land described above, free and clear of any liens, encumbrances or adverse claims by any third-party.
- (c) Seller will convey, transfer, assign, the Leasehold on an "As is, where is Basis." For the purposes of this Agreement, "As is, where is Basis" shall mean that Seller have not made warranties or representation (express or implied) as to physical characteristics of the land, including but not limited to quality, usability, suitability, mine-ability, value, risk or other conditions of the land.
- (d) Compliance, to the best of Seller's knowledge, Seller (i) is in material compliance with, has complied with, is in compliance with, has made all payments with respect with, and has operated the Properties in substantial material compliance with all applicable laws (including without limitation regulator, tax and environmental laws), Leases, Contracts, Easements, and Permits, (ii) maintains all bonds and holds all material Permits, and any authorizations and approvals necessary to operate the Properties, and (iii) has not received any written notice or other written communication of any violations or breach in respect of laws (including without limitation regulatory, tax: and environmental laws), Leases, Contracts, Easements, and Permits that would materially or adversely affect the value of the Property as a whole.

4. **Transfer Taxes.** All sales, use, documentary, recording, stamp, transfer, and other taxes (other than gross income, net income or gross receipts) and duties, levies, assessments, fees, or other governmental charges incurred by or imposed with respect to the property transfers undertaken pursuant to this Agreement shall be the responsibility of, and shall be paid by, Buyer. The Parties will reasonably cooperate to eliminate or reduce the assessment of sale or use taxes to the extent permitted by applicable law.

5. **Miscellaneous.**

- (a) **Entire Agreement.** This Agreement together with the exhibits attached hereto, shall constitute the complete agreement between the Parties hereto and shall supersede all prior agreements, whether written or oral, and any representations or conversations with respect to the Property.
- (b) **Notices.** Any notice, demand or communication required or permitted to be given by any provision of this Agreement will be in writing and will be deemed to have been given and received when (i) delivered personally, or (up on the date of delivery when delivered prior to 5:00 p.m. local time on a business day by scanned email to the Party designated to receive such notice, otherwise one next succeeding business day.

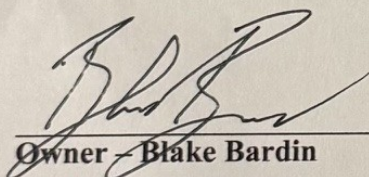
Notices to Seller: Scissortail Assets LLC
1213 Wade Wells Dr
Henryetta, OK 74437

Notices to Buyer: 2B Operations LLC
22998 Lee Rd.
Morris, OK 74445

- (c) **Further Assurances.** The Parties agree to execute any documents before or after the Closing to aid the other Party in fulfilling the purpose of this Agreement.
- (d) **Binding Effect.** This Agreement shall be binding upon and shall insure to the benefit of the Parties hereto, and their successors and assigns.
- (e) **Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of Oklahoma and United States.
- (f) **Expenses.** All fees, costs and expenses incurred by the Parties in negotiating this Agreement and in consummating the transactions contemplated by this Agreement shall be borne by the Party that incurred such fees, costs and expenses.

IN WITNESS WHEREOF, the Parties hereby execute this Agreement as of the date first above written.

BUYER: 2B Operations LLC


Owner - Blake Bardin

SELLER: Scissortail Assets LLC

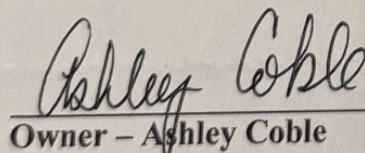

Owner - Ashley Coble

EXHIBIT A

Attached to and made a part of that certain Assignment and Sale Agreement by and between KanOK Energy LLC, Seller, and Scissortail Assets LLC, Buyer dated July, 1st, 2026

LEASE API'S, WELL NAMES AND PROPERTY DESCRIPTIONS

12 Well Included In This Transfer

API #	Well Name	County	Well Type	Full Well Status	Section	Township	Range	Total Depth
1 15-075-30030	CARTER 1041	Hamilton County	GAS	Producing	10	24S	41W	2290
2 15-075-10001	CARTER B 1	Hamilton County	GAS	Producing	4	24S	41W	2320
3 15-075-20163	E. C. Glover 1	Hamilton County	GAS	Producing	23	24S	41W	0
4 15-075-20797	Katterjohn 2	Hamilton County	GAS	Producing	3	21S	41W	3200
5 15-075-10007	Maxfield Gas Unit 1	Hamilton County	GAS	Producing	2	21S	41W	2834
6 15-075-20795	Maxfield Gas Unit 2	Hamilton County	GAS	Producing	2	21S	41W	3204
7 15-075-30031	Starkey 1	Hamilton County	GAS	Producing	11	24S	41W	0
8 15-175-21589	Ballinger 1-9	Seward County	GAS	Producing	9	35S	32W	6603
9 15-175-20445	Liberal 29-189	Seward County	GAS	Producing	4	35S	33W	0
10 15-175-20918	Light 1-9	Seward County	GAS	Producing	9	35S	32W	6538
11 15-175-21879	Travis 1-18	Seward County	GAS	Producing	18	35S	32W	6700
12 15-075-10005	D. L. Katterjohn 1	Hamilton County	GAS	Producing	3	21S	41W	2821

EXHIBIT B

Attached to and made a part of that certain Assignment and Sale Agreement by and between, Scissortail Assets LLC, Seller, and 2B Operations LLC, Buyer, dated July 1st, 2026

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS

COUNTY OF Hamilton

For the sum of TEN dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, **Scissortail Assets LLC**, whose mailing address is 1213 Wade Wells Dr, Henryetta, OK, 74437, ("Assignor") hereby ASSIGNS, SELLS AND CONVEYS unto **2B Operations LLC**, whose mailing address is 22998 Lee Rd. Morris, OK 74445, ("Assignee"), the following described "Interest":

1. All of Assignor's right, title and interest in and to the oil and gas leases and lands described in **Exhibit A** hereof including, without limitation, working, leasehold, mineral, royalty, net revenue, net profits, reversionary and any other interests of a similar nature in said oil and gas leases and lands ("Leases");
2. All of Assignor's right, title and interest in all wells, equipment, fixtures, personal property and improvements (including, without limitation, materials, plants, pipelines, gathering and processing systems and salt water disposal wells and systems) which are located on, appurtenant to or used in connection with the Leases ("Equipment");
3. All of Assignor's right, title and interest in oil, gas, condensate, related hydrocarbons and other minerals produced from the Leases, ("Substances");
4. All of accounts, instruments, general intangibles, liens and security interests arising from the sale or other disposition of the Interests ("Accounts");
5. All of Assignor's right, title and interests in all contracts, agreements, permits, easements, rights-of-way and other rights of Assignor relating to the Leases, Equipment, together with all of Assignor's rights, claims and causes of action under such items ("Contracts").
6. All of Assignor's information, if any, relating to the Leases and Equipment, maps, logs, core analysis, formation tests, production records; land, legal, title, accounting and contract files; but excluding materials which are subject to any agreements with third parties that prohibit sale or disclosure.

In the event any of the Leases do not validly cover and affect all the mineral rights in and under the property therein described, or in the event of a failure of the leasehold title to such property, the assignees interest in the Leases shall be reduced proportionately.

For the same consideration recited hereinabove, and in consideration of the premises, by the acceptance hereof, said parties understand and agree to the following terms and conditions:

7. Assignee agrees to assume responsibility for all duties and obligations of Assignor, express or implied, with respect to the assigned rights, including the responsibility for all environmental damages or claims and all plugging liabilities. Assignee will hold harmless Assignor, its agents, employees and contractors, from any and all liability thereafter, including the costs of defending any such action thereon. **THUS, ASSIGNEE DOES HEREBY ASSUME ALL LIABILITIES AND DOES HEREBY ACCEPT ALL PROPERTIES (SEE EXHIBIT 'A') ON THE "AN AS IS WHERE IS BASIS"!**

8. Assignee agrees to promptly execute and file with any State, Federal, or any other public agency, any additional documentation required to effectuate this conveyance. Assignor shall assist Assignee to effectuate any change of operator or ownership pursuant to this conveyance with all State and Federal agencies that may require additional documentation or particular form completion and execution to transfer ownership or operator duties.

9. Severance and other taxes on production attributable to the Leases shall be the obligation of the party entitled to such production. All ad valorem taxes assessed against the Leases shall be prorated between Assignor and Assignee as of the Effective Time and Assignor shall be entitled to all proceeds from the sale of hydrocarbons produced from the Lease prior to the Effective Time and Assignee shall be entitled to all proceeds from the sale of hydrocarbons

produced from the Leases from and after the Effective Time. Any party receiving production proceeds or other amounts allocated to the other party hereunder shall promptly remit same to the party entitled thereto and pending such remittance will hold all such proceeds for the exclusive benefit of the party entitled thereto.

10. All properties being transferred are being conveyed "where is" and "as is" and the filing of this assignment is an acknowledgment of such.

THIS ASSIGNMENT IS MADE AND ACCEPTED WITHOUT REPRESENTATION OR WARRANTY OF TITLE, EXPRESSED OR IMPLIED, BUT IS MADE WITH FULL SUBROGATION AND SUBSTITUTION TO ALL OF ASSIGNOR'S RIGHTS AND ACTIONS IN WARRANTY AGAINST THIRD PARTIES. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AS TO THE EQUIPMENT, PERSONAL PROPERTY AND FIXTURES: (a) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY; (b) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; AND (c) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

This Assignment shall be binding upon and shall inure to the benefit of Assignor and Assignee and their respective successors and assigns. This Assignment and Bill of Sale is executed 6/9/, 2026 but shall be effective July. 1st, 2026 for all purposes on ("the Effective Date").

-----SIGNATURE PAGE TO FOLLOW-----

ASSIGNOR:
Scissortail Assets LLC

Ashley Coble
Owner - Ashley Coble

STATE OF OKLAHOMA }
COUNTY OF Okmulgee } §. PERSONAL ACKNOWLEDGEMENT

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Ashley Coble, Owner of Scissortail Assets LLC, known to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 9th day of June, 2026.

Heidi Gray
Notary Public



My Commission No: 26000466
My Commission Expires: 1-15-2030

ASSIGNEE:
2B Operations LLC

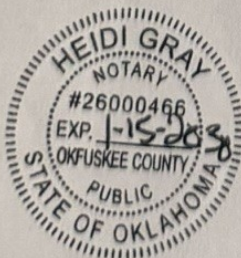
Blake Bardin
Owner - Blake Bardin

STATE OF OKLAHOMA }
COUNTY OF Okmulgee } §. CORPORATE ACKNOWLEDGEMENT

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Blake Bardin, Owner of 2B Operations LLC, known to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 9th day of June, 2026.

Heidi Gray
Notary Public



My Commission No: 26000466
My Commission Expires: 1-15-2030