KOLAR Document ID: 1981137

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36243
Name: Tepui Ventures
Address 1: 4915 S GAYLORD ST
Address 2:
City: ENGLEWOOD State: CO Zip: 80113 + 7131
Contact Person: Jaime Hecht
Phone: (832) 5311711
Contact Person Email: jaime@tepuiv.com
Field Contact Person: Ron Woods
Field Contact Person Phone: (505) 360-3062

API No. 15- 15-033-21619-01-00
Spot Description:
S2 S2 SE SE Sec. 7 Twp. 33 S. R. 17 ☐ E ☑ W
215 feet from ☐ N / ☑ S Line of Section
685 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Comanche Elevation: ☐ GL ☐ KB
Lease Name: BEARDEN TRUST Well #: 1-7H
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/07/2012 Date Shut-In: 01/12/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	7	N/A	4.5	2.875
Setting Depth	80	796	5529		9668	4630
Amount of Cement	10	350	175		400	N/A
Top of Cement	0	0	3950		5283	N/A
Bottom of Cement	80	796	5529		9668	N/A

Casing Fluid Level from Surface: 2599 How Determined? Acoustic Fluid Level Shot Date: 08/21/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 9668 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5550 to 9595 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/04/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/04/2026

Jaime Hecht
Tepui Ventures
4915 S GAYLORD ST
ENGLEWOOD, CO 80113-7131

Re: Temporary Abandonment
API 15-033-21619-01-00
BEARDEN TRUST 1-7H
SE/4 Sec.07-33S-17W
Comanche County, Kansas

Dear Jaime Hecht:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/04/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"