KOLAR Document ID: 1981062

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: R. A. (Dick) Schremmer
Phone: (316) 524-1225
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-033-20677-00-01
Spot Description:
S2 - SE - NE Sec. 32 Twp. 33 S. R. 17 ☐ E ☑ W
2997 feet from ☐ N / ☑ S Line of Section
640 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Comanche Elevation: ☐ GL ☐ KB
Lease Name: HARPER A Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 02/01/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		428	5649			5033
Amount of Cement		250	300			NA
Top of Cement		0	4449			NA
Bottom of Cement		428	5649			NA

Casing Fluid Level from Surface: 2604 How Determined? Fluid level Date: 08/31/2026

Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 3500 (depth) w / 150 sacks of cement ☐ Port Collar: (depth) w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5650 Plug Back Depth: 4910 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing B	At: 4352	to 4954 Feet	Perforation Interval 4352 to 4910 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

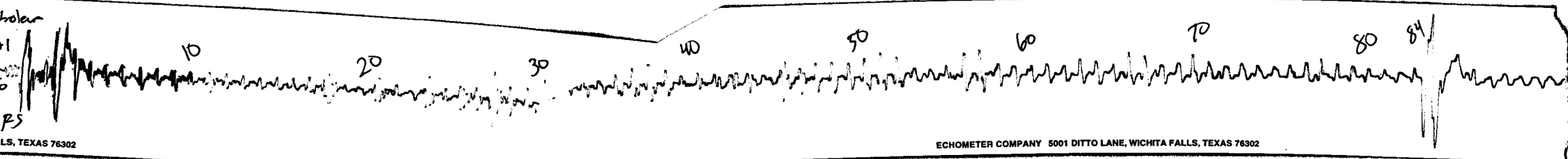
Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 09/04/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Bear Petroleum
Harper A1
Comanche 6
8-31-26
2604' PS



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/04/2026

R. A. (Dick) Schremmer
Bear Petroleum, LLC
PO BOX 438
HAYSVILLE, KS 67060-0438

Re: Temporary Abandonment
API 15-033-20677-00-01
HARPER A 1
NE/4 Sec.32-33S-17W
Comanche County, Kansas

Dear R. A. (Dick) Schremmer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/01/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/01/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"