

For KCC Use:Effective Date: 09/09/2026District # 3SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 09/10/2026
month day yearOPERATOR: License# 32255Name: Kansas Energy Company, L.L.C.Address 1: PO BOX 68

Address 2: _____

City: SEDAN State: KS Zip: 67361 + 0068Contact Person: Matt JonesPhone: 620-725-3636

CONTRACTOR: License# _____

Name: Advise on ACO-1 -- Must be licensed by KCC**Well Drilled For:**☒ Oil☐ Gas☐ Seismic ; Doty # of Holes☐ Other: _____☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Well Class:☐ Enh Rec☐ Storage☐ Disposal☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☐ Mud Rotary☒ Air Rotary☐ CableDirectional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

NLUB letter attached

Spot Description: _____

SW - SE - SW - NW Sec. 27 Twp. 33 S. R. 11 ☒ E ☐ W
(Q/Q/Q/Q) 2860 feet from ☐ N / ☒ S Line of Section
4596 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?*(Note: Locate well on the Section Plat on reverse side)*County: ChautauquaLease Name: GREGG Well #: 27-3Field Name: Peru-SedanIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): WaysideNearest Lease or unit boundary line (in footage): 684Ground Surface Elevation: 908 Estimated feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 150Depth to bottom of usable water: 300Surface Pipe by Alternate: ☐ I ☒ IILength of Surface Pipe Planned to be set: 40

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1400Formation at Total Depth: Wayside

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____

*(Note: Apply for Permit with DWR ☐)*Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**API # 15 - 15-019-27761-00-00Conductor pipe required 0 feetMinimum surface pipe required 40 feet per ALT. ☐ I ☒ IIApproved by: Alexis Vincent 09/04/2026**This authorization expires:** 09/04/2027*(This authorization void if drilling not started within 12 months of approval date.)*

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: _____

Signature of Operator or Agent: _____

27

33

11

☒ E☐ W

For KCC Use ONLYAPI # 15 - 15-019-27761-00-00**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

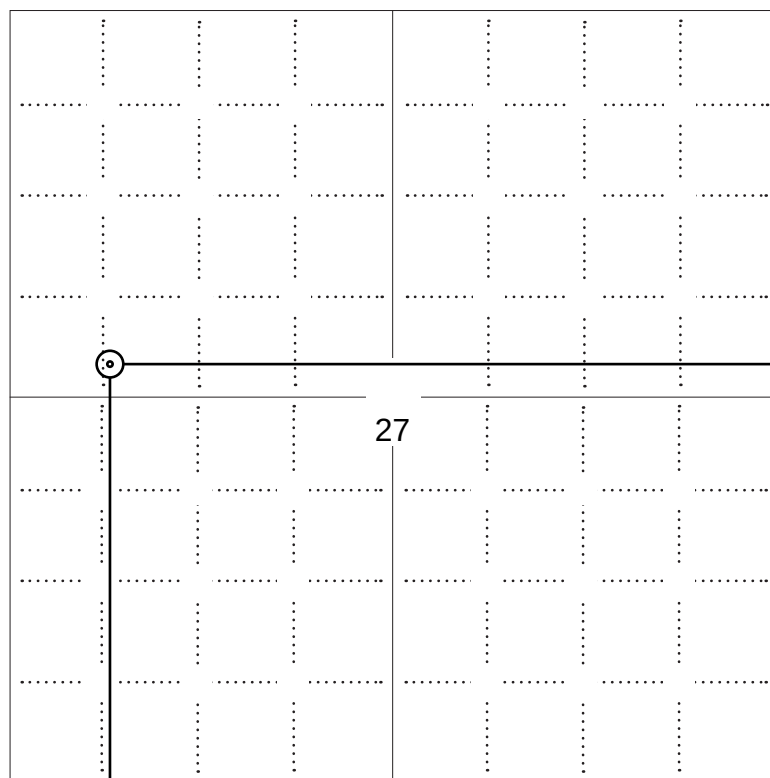
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kansas Energy Company, L.L.C.Lease: GREGGWell Number: 27-3Field: Peru-Sedan

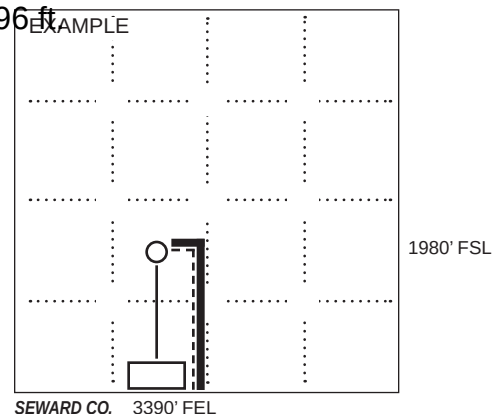
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - SE - SW - NWLocation of Well: County: Chautauqua2860 feet from ☐ N / ☒ S Line of Section4596 feet from ☒ E / ☐ W Line of SectionSec. 27 Twp. 33 S. R. 11 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****2860 ft.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Kansas Energy Company, L.L.C.		License Number: 32255	
Operator Address: PO BOX 68		SEDAN KS 67361	
Contact Person: Matt Jones		Phone Number: 620-725-3636	
Lease Name & Well No.: GREGG 27-3		Pit Location (QQQQ): SW - SE - SW - NW Sec. 27 Twp. 33 R. 11 ☒ East ☐ West 2860 Feet from ☐ North / ☒ South Line of Section 4596 Feet from ☒ East / ☐ West Line of Section Chautauqua County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 356 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? native clays	
Pit dimensions (all but working pits): 40 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 3984 feet Depth of water well 40 feet		Depth to shallowest fresh water 30 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh and saltwater, drill cuttings Number of working pits to be utilized: 1 Abandonment procedure: Let fluids evaporate, cover pit, restore location Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: **09/03/2026** Permit Number: **15-019-27761-00-00** Permit Date: **09/03/2026** Lease Inspection: ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 32255
Name: Kansas Energy Company, L.L.C.
Address 1: PO BOX 68
Address 2: _____
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: Matt Jones
Phone: (620) 725-3636 Fax: (_____) _____
Email Address: tdotoil@yahoo.com

Well Location:
SW SE SW NW Sec. 27 Twp. 33 S. R. 11 ☒ East ☐ West
County: Chautauqua
Lease Name: GREGG Well #: 27-3
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Simpson Enterprises, Inc.
Address 1: 321 N. Douglas
Address 2: _____
City: Sedan State: Kansas Zip: 67361 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

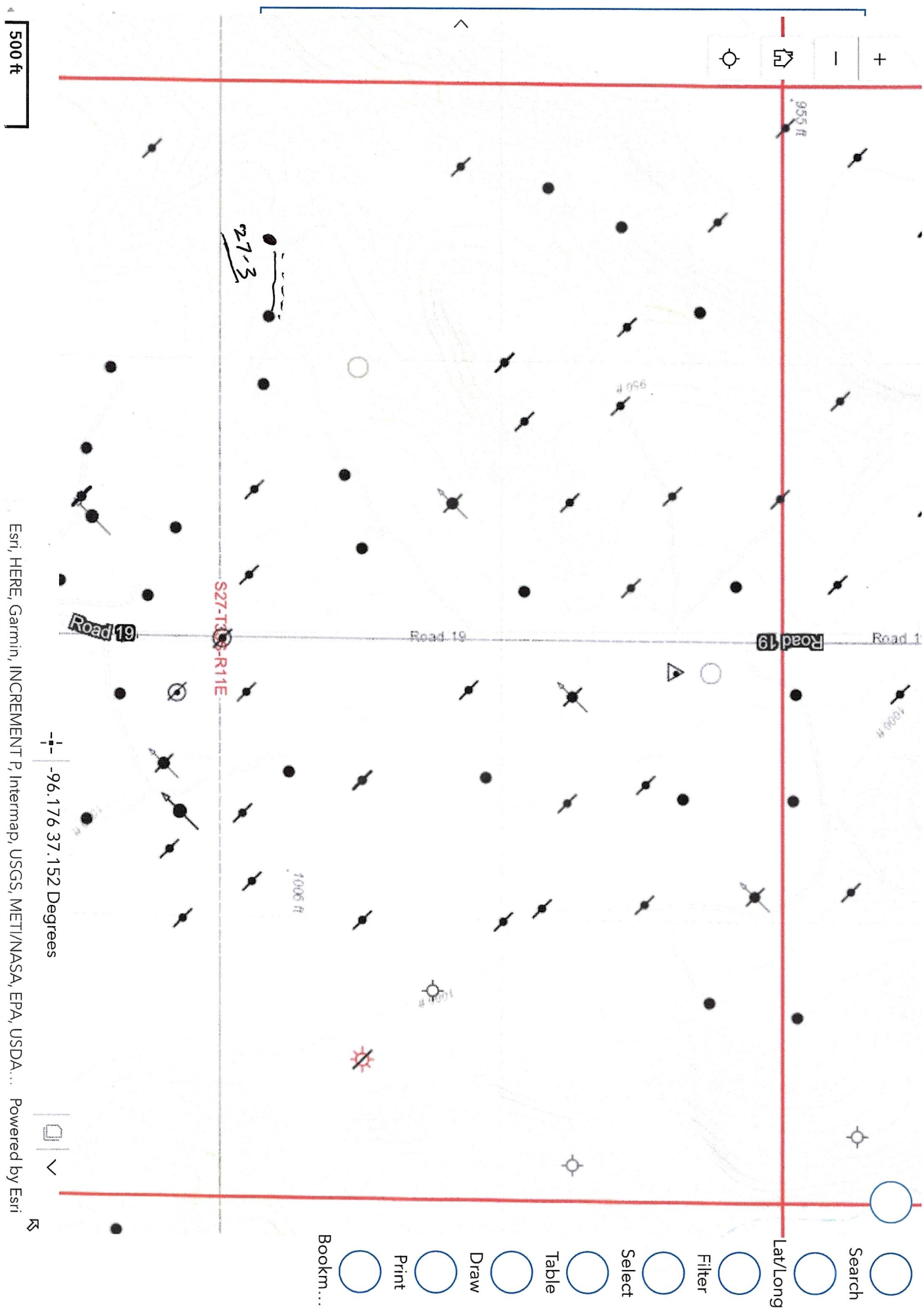
Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.