

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497
 Name: RedBud Oil & Gas Operating, LLC
 Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
 Address 2: _____
 City: SPRING State: TX Zip: 77379 + _____
 Contact Person: Tom Kaetzer
 Phone: (832) 698-4901
 Contact Person Email: tkaetzer@redbudinc.com
 Field Contact Person: Bill Barks
 Field Contact Person Phone: (620) 332-4908

API No. 15- 15-125-31824-00-00
 Spot Description: _____
 _____ - NW NE Sec. 11 Twp. 33 S. R. 14 ☒ E ☐ W
4620 feet from ☐ N / ☒ S Line of Section
1980 feet from ☒ E / ☐ W Line of Section
 GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Montgomery Elevation: _____ ☐ GL ☐ KB
 Lease Name: SANBORN D&S Well #: A3-11
 Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: CM
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 11/20/2008 Date Shut-In: 11/1/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	NA
Setting Depth		43	1509			
Amount of Cement		8	155			
Top of Cement		0	0			
Bottom of Cement		43	1509			

Casing Fluid Level from Surface: 990 How Determined? Echometer Date: 07/10/2026
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No
 Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
 Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: 1515 Plug Back Depth: 1506 Plug Back Method: NA

Geological Date:

Formation Name Formation Top Formation Base Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 1040 to 1376 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Levi Burnett ECRS</u> Comments: <u>10-year shut-in expiration is 11/1/2026</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>09/04/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

HOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY

UC

DATE

Samboon
990 FH

0

A 3.8

1

V 2.3.3

09/04/2026

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379

Re: Temporary Abandonment
API 15-125-31824-00-00
SANBORN D&S A3-11
NE/4 Sec.11-33S-14E
Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"