KOLAR Document ID: 1980597

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 5135 Name: Farmer, John O., Inc.

Address 1: 370 W WICHITA AVE

Address 2: PO BOX 352

City: RUSSELL State: KS Zip: 67665 + 0352

Contact Person: Marge Schulte Phone: (785) 483-3145

API No.: 15-179-21474-00-00 Permit No.: E34108.01

SE - SE - SE - NW Sec. 30 Twp. 8 S. R. 26 ☐ East ☑ West

2470 Feet from ☑ North / ☐ South Line of Section

2710 Feet from ☑ East / ☐ West Line of Section

Lease: SUTOR-ZIEGLER Well No.: 10

County: Sheridan

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1140 psi Maximum Injection Rate: 750 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		221		3995		3875
Sacks of Cement:		150		150		Seal Tite
Cement Top:		0		2650		
Cement Bottom:		221		3995		

Packer Type: Arrowset 1X Set at: 3875

☑ DV Tool ☐ Port Collar Depth of: 2193 feet with 325 sacks of cement TD (and plug back): 4000 (3952) feet depth

Zone of Injection Formation: LANSING K Top Feet: 3888 Bottom Feet: 3892 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.32828 Long: -100.26546 Date Acquired: 09/04/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	300	280			
Set up 2	320	300	300			
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 3

Test Date: 09/04/2026 Using: Keller Tank Service, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3875 feet.

The test results were verified by operator's representative:

Name: Alan Nichol Title: Production Foreman Phone: (785) 445-8538

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/03/2030

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Small leak on tubing head ring. May need to be repacked. Set to 4 year test due to leak off.