KOLAR Document ID: 1981277

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Jay Schweikert
Phone: (316) 265-3000
Contact Person Email: jschweikert@gmocks.com
Field Contact Person: Kevin "Steamer" Simpson
Field Contact Person Phone: (719) 342-1789

API No. 15- 15-063-22054-00-02
Spot Description:
NE SW NW NE Sec. 27 Twp. 13 S. R. 31 ☐ E ☑ W
757 feet from ☑ N / ☐ S Line of Section
2013 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Gove Elevation: 1814 ☑ GL ☐ KB
Lease Name: GLENNIS Well #: 4-27
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/17/2017 Date Shut-In: 08/21/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		220	4627			4237
Amount of Cement		165	200			NA
Top of Cement		0	3512			NA
Bottom of Cement		220	4627			NA

Casing Fluid Level from Surface: 2864 How Determined? Echometer Date: 09/01/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☑ Port Collar: 2340 (depth) w / 250 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5185 Plug Back Depth: 4250 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing	At:	to Feet	Perforation Interval 3989 to 4177 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-007,136
TA Approved: ☑ Yes ☐ Denied Date: 09/08/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

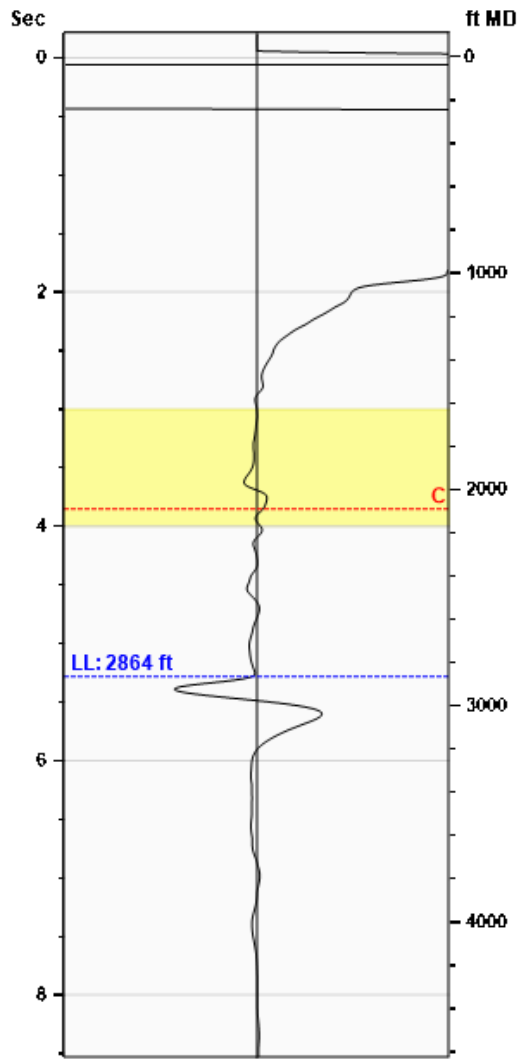
ECHOMETER

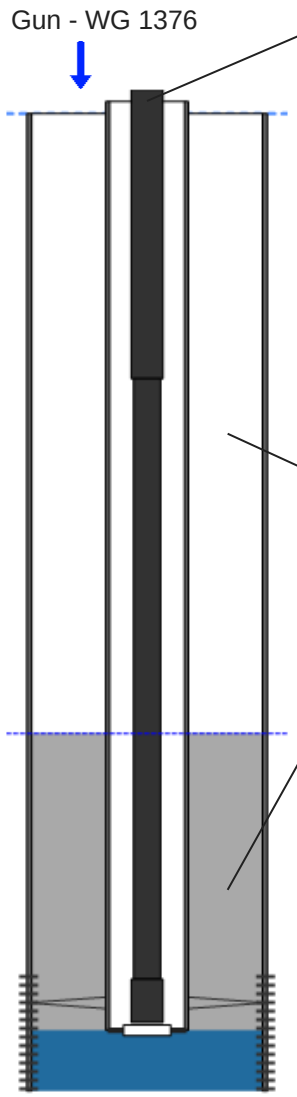
Glennis 4-27 09/01/2026 02:01:34PM

GRAND MESA OPERATING COMPANY

Liquid Level	**2864 ft MD**

Fluid Above Pump	**1373 ft TVD**
Equivalent Gas Free Above Pump	**1373 ft TVD**





Production

	Current	Potential	
Date Entered			03/10/22
Oil	1	5	BBL/D
Water	13	64	BBL/D
Gas	*.*	-inf	Mscf/D
IPR Method			Vogel
PBHP/SBHP			0.88
Producing Efficiency			20.16%

Casing Pressure

Pressure	*.* psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

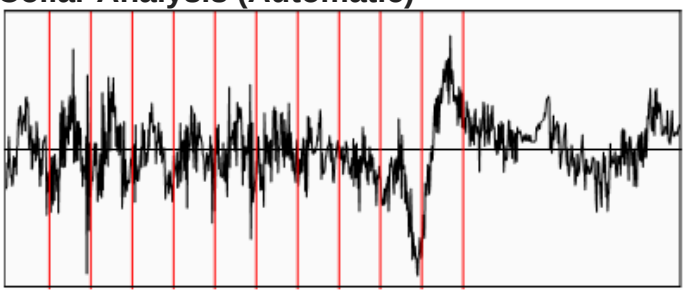
Depths

Pump Intake Depth	4237 ft
Formation Depth	3989 ft

Wellbore Pressures

PIP	459.3 psi (g)
PBHP	378.0 psi (g)
SBHP	430.7 psi (g)
Gas/Liq Interface	0.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1083 ft/s
Average Joints Per Sec.	16.63 Jts/sec
Joints To Liquid	87.82 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure	*.* psi (g)
Buildup	*.* psi (g)
Buildup Time	*.* sec
Gas Gravity from Collar Analysis (Automatic)	0.7000 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/08/2026

Jay Schweikert
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-063-22054-00-02
GLENNIS 4-27
NE/4 Sec.27-13S-31W
Gove County, Kansas

Dear Jay Schweikert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"