

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36119

Name: Yellow Rose Operating Co LLC

Address 1: 2035 ISLAND OAK ST

Address 2: _____

City: HOUSTON State: TX Zip: 77062 + 2316

Contact Person: Chester Jachimiec

Phone: (713) 628-6582

Contact Person Email: cjachimiec@att.net

Field Contact Person: Chester Jachimiec

Field Contact Person Phone: (713) 6286582

API No. 15- 15-099-19886-00-03

Spot Description: NE SW SW Sec. 26 Twp. 32 S. R. 17 ☒ E ☐ W
1214 feet from ☐ N / ☒ S Line of Section
4759 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: Labette Elevation: _____ ☐ GL ☐ KB
 Lease Name: SPRADLING Well #: 31 B

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: 07/01/2009

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	7	4.5	na	na	na
Setting Depth		41	760			
Amount of Cement		7	61			
Top of Cement		0	0			
Bottom of Cement		41	760			

Casing Fluid Level from Surface: 580 How Determined? line and counter reel Date: 7/11/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 760 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 654 to 721 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Brad Bohrer ECRS Comments: Docket #26-CONS-3069-CEXC calculated for 3 years from App 9/5/2025

TA Approved: ☒ Yes ☐ Denied Date: 09/09/2026

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

09/09/2026

Chester Jachimiec
Yellow Rose Operating Co LLC
2035 ISLAND OAK ST
HOUSTON, TX 77062-2316

Re: Temporary Abandonment
API 15-099-19886-00-03
SPRADLING 31 B
SW/4 Sec.26-32S-17E
Labette County, Kansas

Dear Chester Jachimiec:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"