

**For KCC Use:**

Effective Date: 09/14/2026

District # 4

SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

**Form must be Typed  
Form must be Signed  
All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 10/15/2026  
month day year

OPERATOR: License# 31160

Name: Phillips Exploration Company L.C.

Address 1: 26142 W 108TH TERRACE

Address 2:

City: OLATHE State: KS Zip: 66061 + 7588

Contact Person: JB Phillips

Phone: 316-655-3838

CONTRACTOR: License# 30606

Name: Murfin Drilling Co., Inc.

**Well Drilled For:**☒ Oil☐ Gas☐ Seismic ; # of Holes☐ Other:☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

**Well Class:**☐ Enh Rec☐ Storage☐ Disposal☐ Infield☐ Pool Ext.☒ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable

Spot Description:

NE - SW - NE - SW Sec. 16 Twp. 14 S. R. 23 ☐ E ☒ W(Q/Q/Q/Q) 1820 feet from ☐ N / ☒ S Line of Section1890 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Trego

Lease Name: Billinger Well #: 1-16

Field Name: Unnamed

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Lansing

Nearest Lease or unit boundary line (in footage): 1820

Ground Surface Elevation: 2306 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 800

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any):

Projected Total Depth: 4000

Formation at Total Depth: Marmaton

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other:DWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically****For KCC Use ONLY**

API # 15 - 15-195-23195-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. ☐ I ☒ II

Approved by: Alexis Vincent 09/09/2026

This authorization expires: 09/09/2027

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

16

14

23

☐ E☒ W

**For KCC Use ONLY**

API # 15 - 15-195-23195-00-00

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Phillips Exploration Company L.C.

Lease: Billinger

Well Number: 1-16

Field: Unnamed

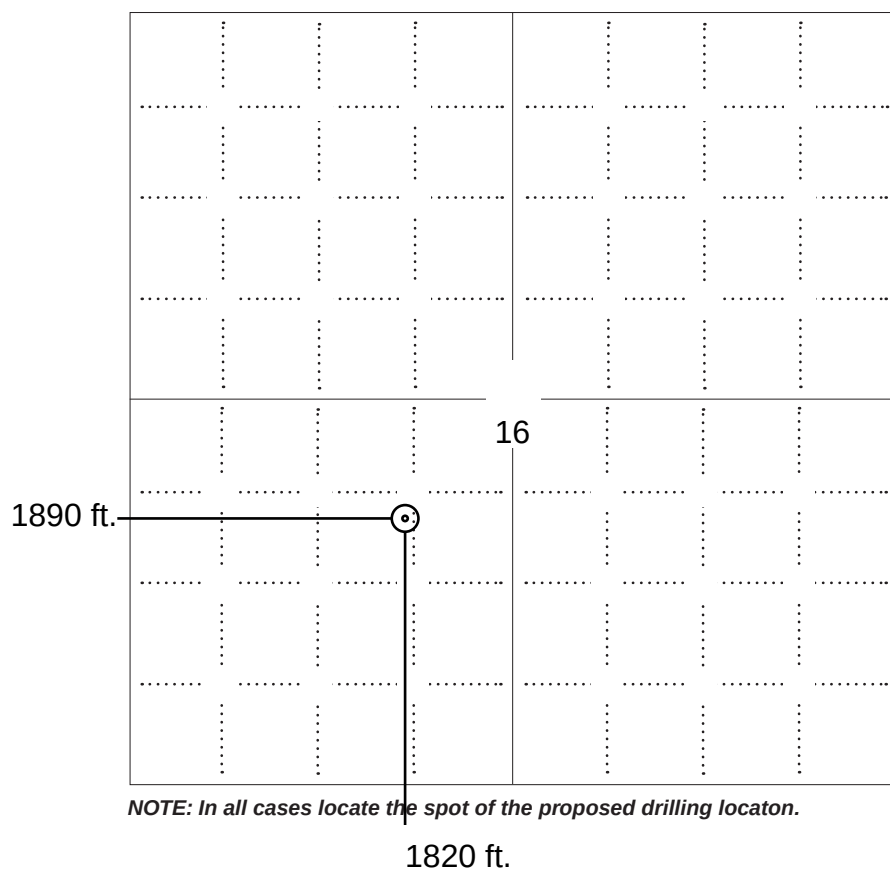
Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: NE - SW - NE - SW

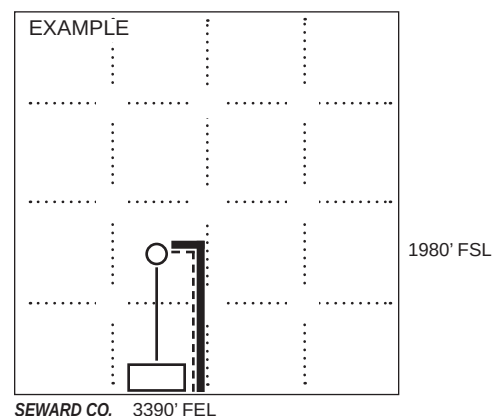
Location of Well: County: Trego

1820 feet from ☐ N / ☒ S Line of Section1890 feet from ☐ E / ☒ W Line of SectionSec. 16 Twp. 14 S. R. 23 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.****LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

## APPLICATION FOR SURFACE PIT

*Submit in Duplicate*

|                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: <b>Phillips Exploration Company L.C.</b>                                                                                                                                                                                                                                                                    |                                                                                                                                                                          | License Number: <b>31160</b>                                                                                                                                                                                                                                                                                                                                                                                                       |  |
| Operator Address: <b>26142 W 108TH TERRACE</b>                                                                                                                                                                                                                                                                             |                                                                                                                                                                          | <b>OLATHE KS 66061</b>                                                                                                                                                                                                                                                                                                                                                                                                             |  |
| Contact Person: <b>JB Phillips</b>                                                                                                                                                                                                                                                                                         |                                                                                                                                                                          | Phone Number: <b>316-655-3838</b>                                                                                                                                                                                                                                                                                                                                                                                                  |  |
| Lease Name & Well No.: <b>Billinger 1-16</b>                                                                                                                                                                                                                                                                               |                                                                                                                                                                          | Pit Location (QQQQ):<br><b>NE - SW - NE - SW</b><br>Sec. <b>16</b> Twp. <b>14</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>1820</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>1890</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>Trego</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>4560</b> (bbls) |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                   |                                                                                                                                                                          | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>                                                                                                                                                                                                                                                                                                                                   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                   | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                 | How is the pit lined if a plastic liner is not used?<br><b>Chemical mud</b>                                                                                                                                                                                                                                                                                                                                                        |  |
| Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit                                                                                                |                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.                                                                                                                                                                                                                  |                                                                                                                                                                          | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.                                                                                                                                                                                                                                                                                                                    |  |
| Distance to nearest water well within one-mile of pit:<br><b>N/A</b> feet    Depth of water well _____ feet                                                                                                                                                                                                                |                                                                                                                                                                          | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR                                                                                                                                                                                                      |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |                                                                                                                                                                          | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>Chemical mud</b><br>Number of working pits to be utilized: <b>4</b><br>Abandonment procedure: <b>Let dry and push in sides/level.</b><br>Drill pits must be closed within 365 days of spud date.                                                                                                                           |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                    |  |

### KCC OFFICE USE ONLY

☐ Liner    ☐ Steel Pit    ☐ RFAC    ☐ RFAS

Date Received: **09/08/2026**    Permit Number: **15-195-23195-00-00**    Permit Date: **09/09/2026**    Lease Inspection: ☐ Yes    ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2021  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 31160  
Name: Phillips Exploration Company L.C.  
Address 1: 26142 W 108TH TERRACE  
Address 2: \_\_\_\_\_  
City: OLATHE State: KS Zip: 66061 + 7588 \_\_\_\_\_  
Contact Person: JB Phillips  
Phone: ( 316 ) 655-3838 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NE SW NE SW Sec. 16 Twp. 14 S. R. 23 ☐ East ☒ West  
County: Trego  
Lease Name: Billinger Well #: 1-16  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Dusty Billinger  
Address 1: 21038 200 Ave  
Address 2: \_\_\_\_\_  
City: Wa Keeney State: KS Zip: 67672 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

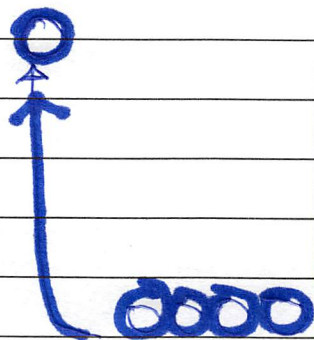
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

16-14s-23w

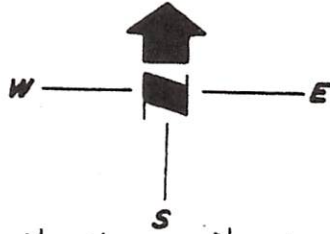
|    | 31 | 32 | 33 | 34 | 35 | 36 |    |
|----|----|----|----|----|----|----|----|
| 1  | 6  | 5  | 4  | 3  | 2  | 1  | 6  |
| 12 | 7  | 8  | 9  | 10 | 11 | 12 | 7  |
| 13 | 18 | 17 | 16 | 15 | 14 | 13 | 18 |
| 24 | 19 | 20 | 21 | 22 | 23 | 24 | 19 |
| 25 | 30 | 29 | 28 | 27 | 26 | 25 | 30 |
| 36 | 31 | 32 | 33 | 34 | 35 | 36 | 31 |
|    | 6  | 5  | 4  | 3  | 2  | 1  |    |



# CENTRAL KANSAS OILFIELD SERVICES, INC.

## DRILLSITE STAKING & ELEVATIONS

2344 Washington • Great Bend, Kansas 67530 • (620) 792-1977 • Fax (620) 792-2873



330 FWL 660 FWL 990 FWL 1320 FWL 1650 FWL 1980 FWL 2310 FWL 2640 2310 FEL 1980 FEL 1650 FEL 1320 FEL 990 FEL 660 FEL 330 FEL

