KOLAR Document ID: 1981518

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5030
Name: Vess Oil Corporation
Address 1: 1700 N WATERFRONT PKWY BLDG 500
Address 2:
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Brent Birk
Phone: (316) 682-1537
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-101-20741-00-00
Spot Description:
_ - NE - NW - SW Sec. 19 Twp. 16 S. R. 28 ☐ E ☑ W
2310 feet from ☐ N / ☑ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane Elevation: ☐ GL ☐ KB
Lease Name: JAMES Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/08/1982 Date Shut-In: 01/15/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.375
Setting Depth		1125	4558			4552
Amount of Cement		325	150			n/a
Top of Cement		0	0			n/a
Bottom of Cement		1125	4558			n/a

Casing Fluid Level from Surface: 3088 How Determined? echometer Date: 09/02/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4620 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4528 to 4530 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

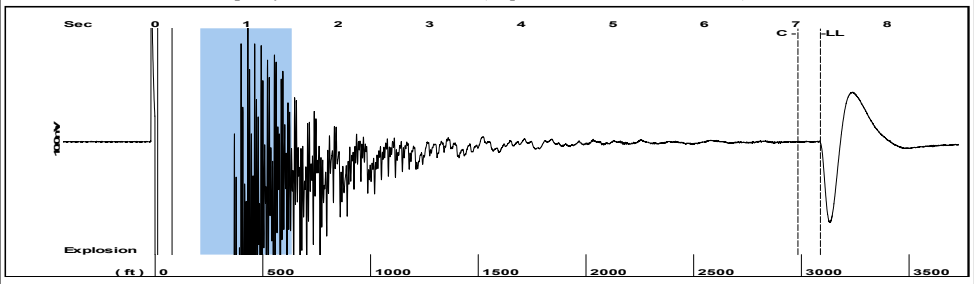
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/10/2026

Mail to the Appropriate KCC Conservation Office:



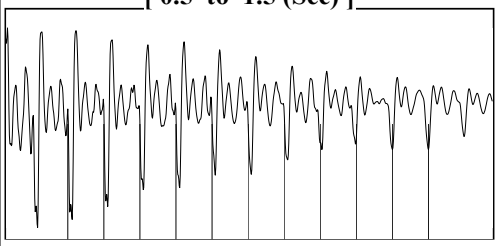
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

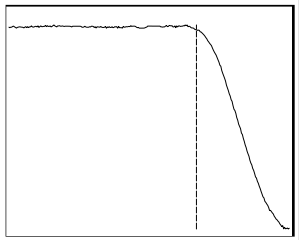
Group: MyWells Well: James #2 (acquired on: 09/02/26 13:28:12)



Filter Type	High Pass		Automatic Collar Count	Yes		Time	7.27 sec
Manual Acoustic Veloc	855.601 ft/s		Manual JTS/sec	13.4953		Joints	97.4241 Jts
						Depth	3088.34 ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: James #2 (acquired on: 09/02/26 13:28:12)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT12363	
			Range	0 - ? psi
Change in Time	0.00	min		

Group: MyWells Well: James #2 (acquired on: 09/02/26 13:28:12)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.12	Sp.Gr.AIR

Acoustic Velocity 849.613 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	- * - ft
Equivalent Gas Free Liquid HT (TVD)	- * - ft

Acoustic Test

Casing Pressure
-12.4 psi (g)

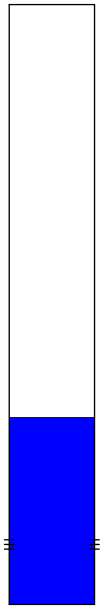
Casing Pressure Buildup
- * - psi
- * - min

Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
3088.34 ft

Pump Intake Depth
4200.00 ft

Formation Depth
4200.00 ft



Producing

Annular Gas Flow
- * - Mscf/D

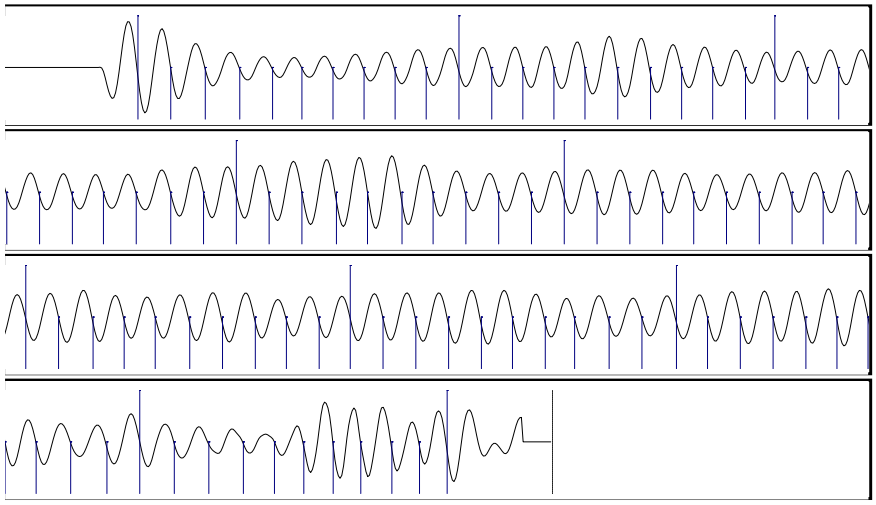
% Liquid
100 %

Pump Intake
- * - psi (g)

Producing BHP
- * - psi (g)

Static BHP
- * - psi (g)

Group: MyWells Well: James #2 (acquired on: 09/02/26 13:28:12)



Acoustic Velocity	849.613	ft/s	Joints counted	90	
Joints Per Second	13.4008	jts/sec	Joints to liquid level	97.4241	
Depth to liquid level	3088.34	ft	Filter Width	11.4953	15.4953
Automatic Collar Count	Yes		Time to 1st Collar	0.308	7.024

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/10/2026

Brent Birk
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-101-20741-00-00
JAMES 2
SW/4 Sec.19-16S-28W
Lane County, Kansas

Dear Brent Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"