KOLAR Document ID: 1981626

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-20495-00-00
Spot Description:
__ - __ - SW - SW Sec. 25 Twp. 34 S. R. 34 ☐ E ☑ W
660 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: TUCKER Well #: 1-25
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/14/1980 Date Shut-In: 09/10/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		1549	6697			
Amount of Cement		600	400			
Top of Cement		0	4853			
Bottom of Cement		1549	6697			

Casing Fluid Level from Surface: 6354 How Determined? ECHOMETER Date: 09/02/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6697 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MORROW	At:	to Feet	Perforation Interval 6162 to 6177 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

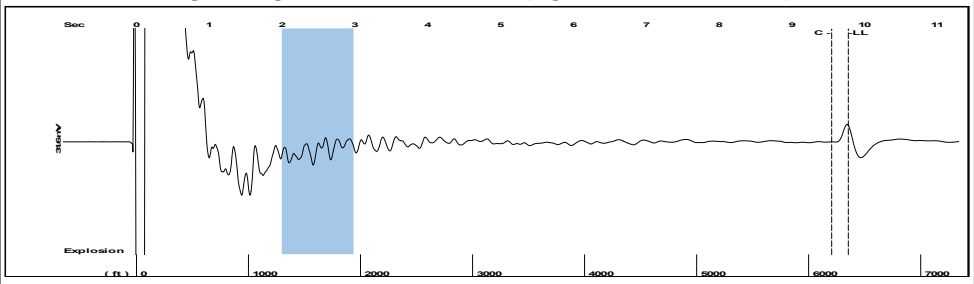
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/10/2026

Mail to the Appropriate KCC Conservation Office:



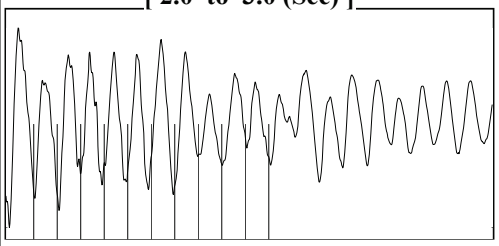
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

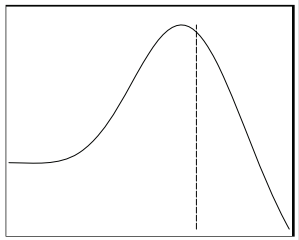
Group: TWM update list Well: Tucker 1-25 (acquired on: 09/02/26 12:25:01)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	9.769	sec
Manual Acoustic Velocity	1312.63	ft/s	Manual JTS/sec	20.7039	Joints	200.444	Jts
					Depth	6354.07	ft

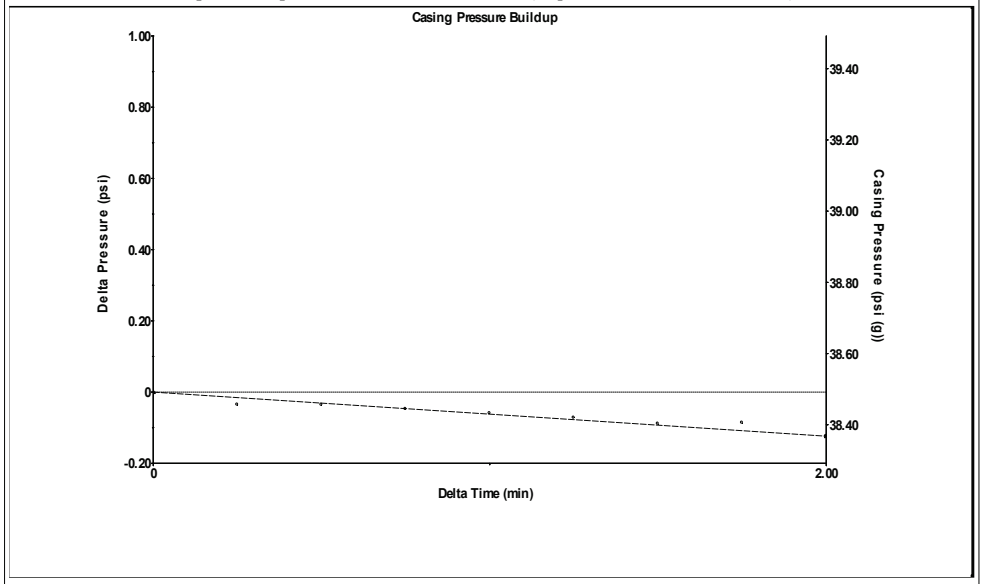
[2.0 to 3.0 (Sec)]





Analysis Method: Automatic

Group: TWM update list Well: Tucker 1-25 (acquired on: 09/02/26 12:25:01)



Change in Pressure	-0.12	psi	PT 11249		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: TWM update list Well: Tucker 1-25 (acquired on: 09/02/26 12:25:01)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR
Acoustic Velocity	1300.86	ft/s

Casing Pressure
38.5 psi (g)

Casing Pressure Buildup
-0.124 psi
2.00 min

Gas/Liquid Interface Pressure
47.1 psi (g)

Liquid Level Depth
6354.07 ft

Tubing Intake Depth
- * - ft

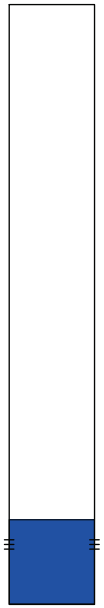
Formation Depth
6697.00 ft

Static

Oil Column Height
MD 0 ft

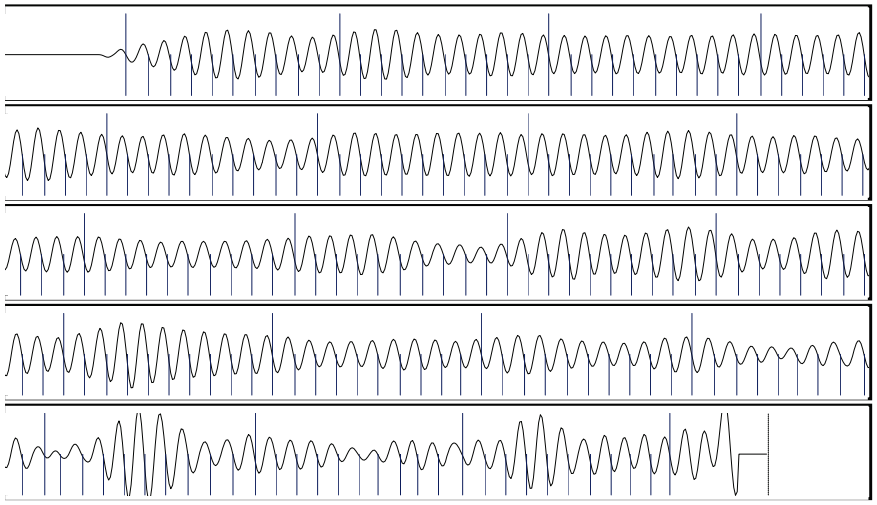
Water Column Height
MD - * - ft

Static BHP
203.0 psi (g)



Acoustic Test

Group: TWM update list Well: Tucker 1-25 (acquired on: 09/02/26 12:25:01)



Acoustic Velocity	1300.86	ft/s	Joints counted	190	
Joints Per Second	20.5184	jts/sec	Joints to liquid level	200.444	
Depth to liquid level	6354.07	ft	Filter Width	18.7039	22.7039
Automatic Collar Count	Yes		Time to 1st Collar	0.28	9.54

Group: TWM update list Well: Tucker 1-25 (acquired on: 09/02/26 12:25:01)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

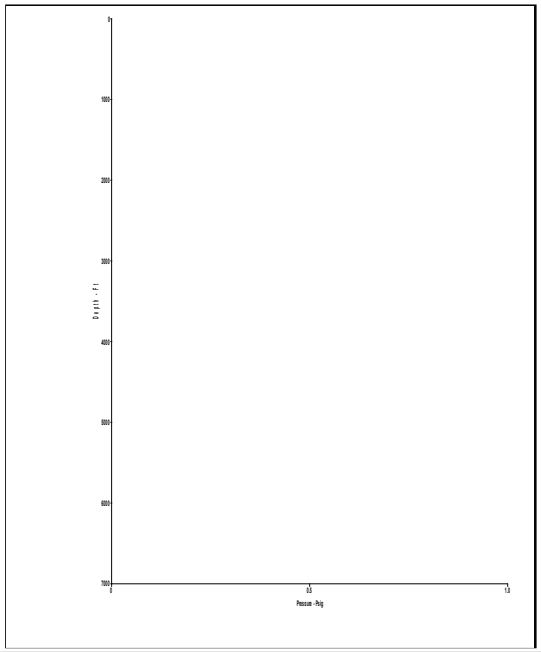
Based on SBHP 203.0 psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
Method:
Turner Critical Velocity for Gas Wells
For Tubing ID: 2.441 in
For Water: Mscf/D
For Condensate: Mscf/D

Back Pressure on Formation
Due To Liquid Loading: Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/10/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-20495-00-00
TUCKER 1-25
SW/4 Sec.25-34S-34W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"