KOLAR Document ID: 1981858

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 938-2943
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-135-25695-01-00
Spot Description:
NE - NW - NW Sec. 3 Twp. 18 S. R. 25 ☐ E ☑ W
4911 feet from ☐ N / ☑ S Line of Section
4396 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ness Elevation: ☐ GL ☐ KB
Lease Name: SUTTON 1825 Well #: 3-3H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/01/2013 Date Shut-In: 09/22/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	7	N/A	N/A	N/A
Setting Depth	90	1435	5280			
Amount of Cement	10	470	365			
Top of Cement	0	0	2815			
Bottom of Cement	90	1435	5280			

Casing Fluid Level from Surface: 1470 How Determined? Acoustic Fluid Level Shot Date: 09/04/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 7519 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. At: to Feet Perforation Interval 5292 to 7475 Feet or Open Hole Interval to Feet
2. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/10/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/10/2026

Mike Kelso
Mike Kelso Oil, Inc.
PO BOX 467
CHASE, KS 67524-0467

Re: Temporary Abandonment
API 15-135-25695-01-00
SUTTON 1825 3-3H
NW/4 Sec.03-18S-25W
Ness County, Kansas

Dear Mike Kelso:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"