KOLAR Document ID: 1981687

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Loveness Mpanje
Phone: (316) 684-8481
Contact Person Email: lmpanje@fgholl.com
Field Contact Person: Rob Long
Field Contact Person Phone: (620) 793-0915

API No. 15- 15-185-23160-00-02
Spot Description:
_ - S2 - N2 - SW Sec. 15 Twp. 21 S. R. 14 ☐ E ☑ W
1520 feet from ☐ N / ☑ S Line of Section
1320 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stafford Elevation: 1940 ☐ GL ☑ KB
Lease Name: KRAMPE OWWO Well #: 1-15
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/09/2004 Date Shut-In: 09/09/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	4.5	0	0	2.3750
Setting Depth	0	857	3842	0	0	3790
Amount of Cement	0	335	200	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	857	3842	0	0	0

Casing Fluid Level from Surface: 2022 How Determined? Survey Date: 6/9/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3845 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LKC	At:	to Feet	Perforation Interval 3601 to 3607 Feet or Open Hole Interval to Feet
2. Simpson	At:	to Feet	Perforation Interval 3713 to 3719 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

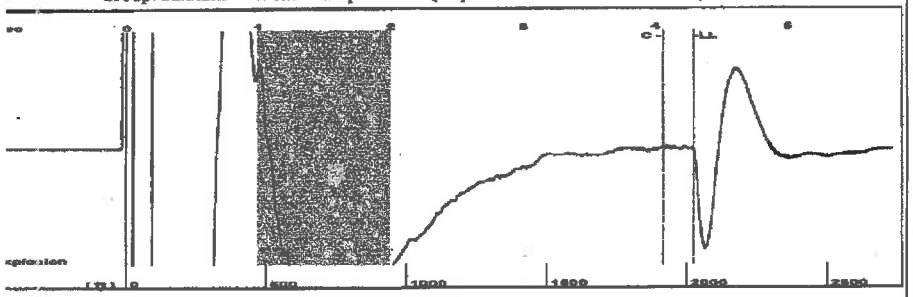
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 09/10/2026

Mail to the Appropriate KCC Conservation Office:



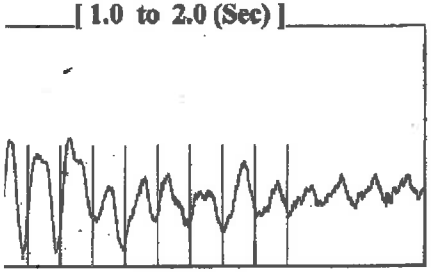
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

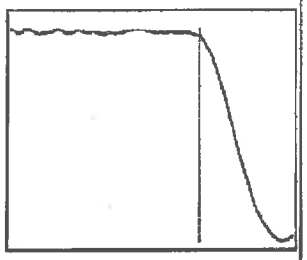
Group: Radium Well: Krampe # 1-15 (acquired on: 06/09/26 10:03:49)



ype High Pass Automatic Collar Count Yes Time 4.286 sec
Acoustic Velo945.098 ft/s Manual JTS/sec 15.083 Joints 64.5618 Jts
Depth 2022.72 ft

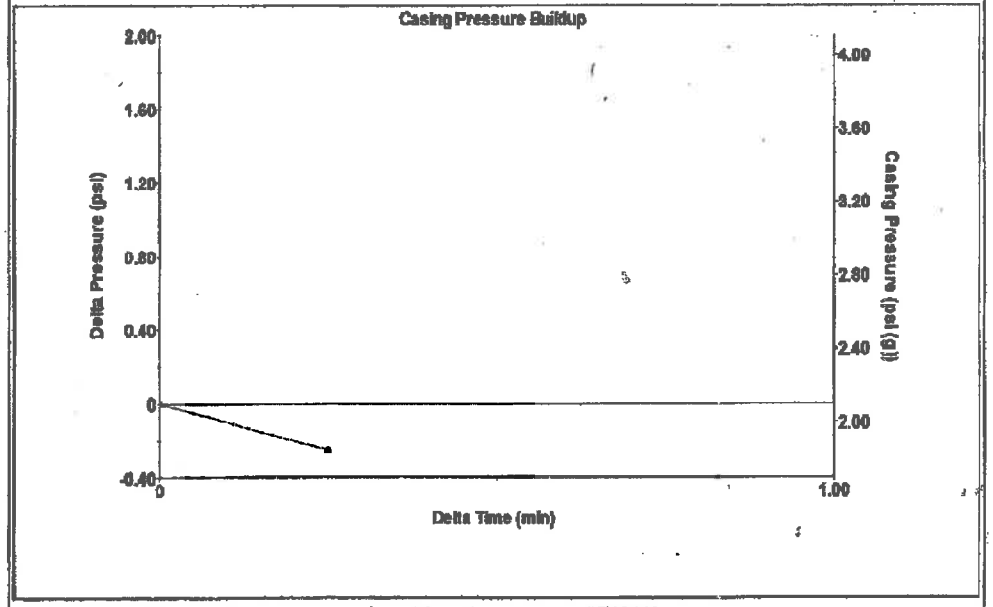
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: Radium Well: Krampe # 1-15 (acquired on: 06/09/26 10:03:49)



Change in Pressure -0.25 psi PT13440
Range 0 - ? psi
Change in Time 0.25 min

Group: Radium Well: Krampe # 1-15 (acquired on: 06/09/26 10:03:49)

ction
urrent Potential
- * - - * - BBL/D
- * - - * - BBL/D
- * - - * - Mscf/D

lethod Vogel
/SBHP - * -
ction Efficiency 0.0

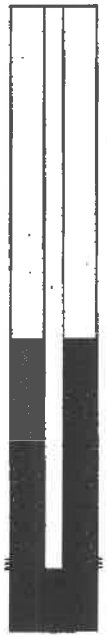
40 deg.API
1.05 Sp.Gr.H2O
1.03 Sp.Gr.AIR

tic Velocity 943.874 ft/s

Casing Pressure
2.1 psi (g)
Casing Pressure Buildup
-0.249 psi
0.25 min
Gas/Liquid Interface Pressure
3.3 psi (g)

Liquid Level Depth
2022.72 ft

Pump Intake Depth
3760.00 ft
Formation Depth
3713.00 ft



Producing

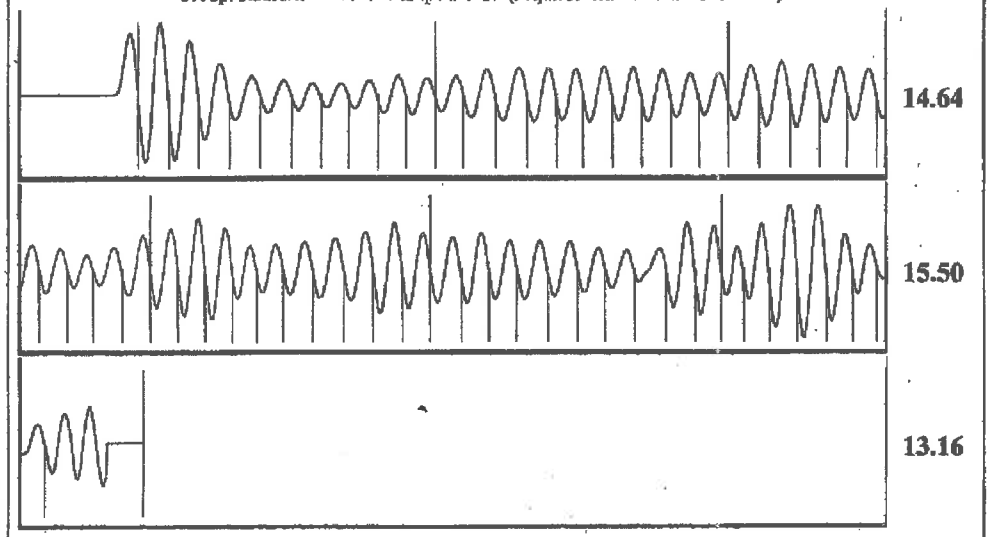
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
585.8 psi (g)
Producing BHP
570.7 psi (g)
Static BHP
- * - psi (g)

ution Submergence
Gaseous Liquid Column HT (TVD) 1737 ft
alent Gas Free Liquid HT (TVD) 1737 ft

tic Test

Group: Radium Well: Krampe # 1-15 (acquired on: 06/09/26 10:03:49)



Acoustic Velocity	943.874	ft/s	Joints counted	57	
Joints Per Second	15.0634	jts/sec	Joints to liquid level	64.5618	
Depth to liquid level	2022.72	ft	Filter Width	13.083	17.083
Automatic Collar Count	Yes		Time to 1st Collar	0.272	4.056

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/10/2026

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-23160-00-02
KRAMPE OWWO 1-15
SW/4 Sec.15-21S-14W
Stafford County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/10/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1