

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S MAIN ST STE 200

Address 2: _____

City: WICHITA State: KS Zip: 67202 + 3735

Contact Person: Monte Boydston

Phone: (316) 262-3596

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-051-23686-00-00

Spot Description: NW SE NE Sec. 13 Twp. 11 S. R. 19 ☐ E ☒ W
3668 feet from ☐ N / ☒ S Line of Section
1113 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Ellis Elevation: _____ ☐ GL ☐ KB

Lease Name: ALLISON B Well #: 6

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/25/1983 Date Shut-In: 9/4/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	4.5	NA
Setting Depth		1275	3518		3154	
Amount of Cement		450	150		125	
Top of Cement		0	2850		0	
Bottom of Cement		1275	3518		3154	

Casing Fluid Level from Surface: 1881 How Determined? Echometer Date: 9/9/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3518 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3202 to 3452 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

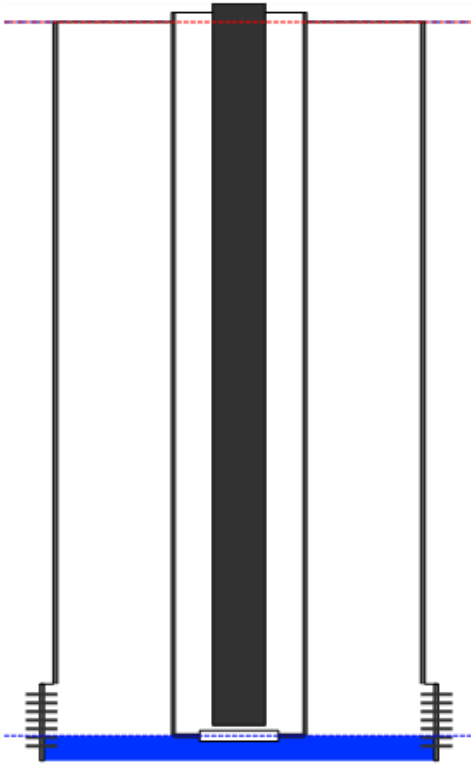
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-006,896</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>09/10/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input**



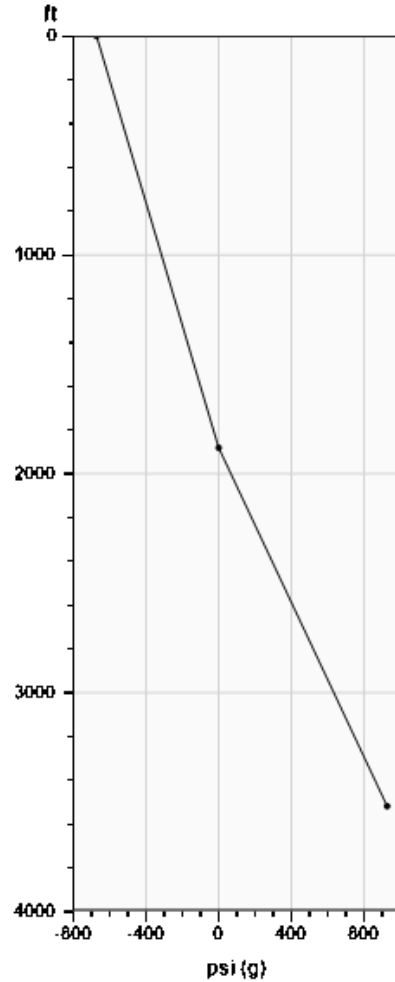
Manually Entered Production

Liquid Level 3400 ft
Percent Liquid 100.00%

**Static Bottomhole Pressure
894.6 psi (g) @ 3460 ft TVD**

Static Liquid Level 1881 ft MD
Oil Column Height -1881 ft MD
Water Column Height 3460 ft MD

Pressure Profile (TVD)

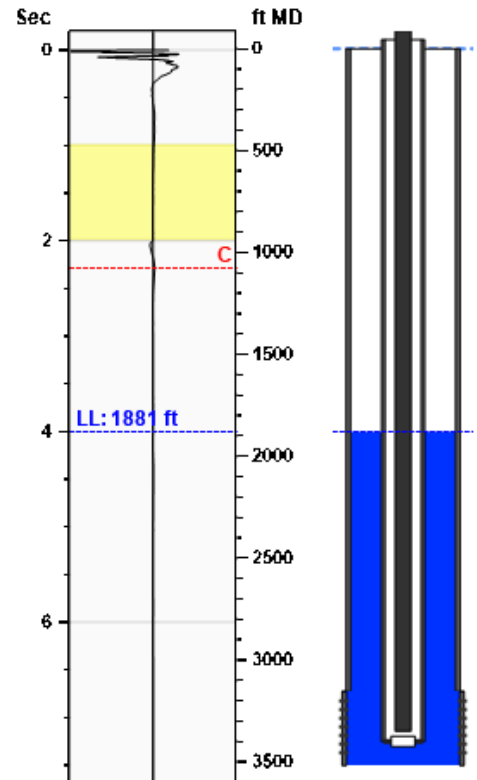


Well Test

Oil 0 BBL/D
Water 0 BBL/D

**Comments and
Recommendations**

**Static Shot
09/09/2026 12:49:41PM**



Casing Pressure Buildup

No Pressure Acquired

Casing Pressure ** psi (g)
Buildup ** psi (g)
Buildup Time ** sec
Gas Gravity 0.7000 Air = 1

Casing Pressure

Pressure ** psi (g)

Annular Gas Flow

Gas Flow 0.0 Mscf/D

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/10/2026

Monte Boydston
Trans Pacific Oil Corporation
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Re: Temporary Abandonment
API 15-051-23686-00-00
ALLISON B 6
NE/4 Sec.13-11S-19W
Ellis County, Kansas

Dear Monte Boydston:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"