KOLAR Document ID: 1981901

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 34992 Name: Fossil Energy, LLC

Address 1: 111 CINDY DRIVE

Address 2:

City: RUSSELL State: KS Zip: 67665 + 3401

Contact Person: Steven Krug Phone: (785) 483-1433

API No.: 15-009-23089-00-01 Permit No.: D23248.0

_ - SE - NW - NW Sec. 2 Twp. 16 S. R. 12 ☐ East ☑ West

4321 Feet from ☐ North / ☑ South Line of Section

4345 Feet from ☑ East / ☐ West Line of Section

Lease: SIEFERS B Well No.: 2

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	2.375
Set at:		559		3435		3390
Sacks of Cement:		272		125		DL
Cement Top:		0		2596		
Cement Bottom:		559		3435		

Packer Type: Tandem S1 and Big Bore 81 Set at: 2996

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3602 feet depth

Zone of Injection Formation: REAGAN Top Feet: 3435 Bottom Feet: 3602 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.69308 Long: -98.62350 Date Acquired: 09/02/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 09/02/2026 Using: Ace Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 2996 feet.

The test results were verified by operator's representative:

Name: Steven H Krug Title: Manager Phone: (785) 483-1433

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/01/2028

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Operator milled 400' between packers. Replaced 400' of tubing and tested remaining tubing and redressed packers. Packer settings did not change. Treated water on backside. (Reset to 2 year MIT). Can only test to top packer. DD