

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 34434
Name: Edison Operating Company LLC
Address 1: 9342 E CENTRAL AVE STE A
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 2573
Contact Person: BRIAN J MCCOY
Phone: (316) 201-1744
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☒ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-185-24184-00-00
Spot Description: _____
SW NW SE NW Sec. 25 Twp. 23 S. R. 14 ☐ East ☒ West
1896 Feet from ☒ North / ☐ South Line of Section
1405 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Stafford
Lease Name: JOE C. Well #: 1-25
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 6/29/2026
Plugging Completed: 6/29/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	436	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RTD 4150'. PUMP FIRST CEMENT PLUG @ 4055' W/ 50 SXS H PLUG CEMENT. PUMP SECOND CEMENT PLUG @ 890' W/ 50 SXS H-PLUG CEMENT. PUMP THRID CEMENT PLUG @ 460' W/ 50 SXS H-PLUG CEMENT. PUMP FOURTH CEMENT PLUG @ 60' W/ 20 SXS H-PLUG CEMENT AND CEMENT TO SURFACE. PUMP 30 SXS CEMENT FOR RATHOLE AND 30 SXS CEMENT FOR MOUSE HOLE. JOB DONE.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: EDISON OPERATING COMPANY
State of KANSAS County, SEDGWICK, ss.
BRIAN J MCCOY ☒ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Invoice Date: 6/29/2026
Invoice #: 0391280
Lease Name: Joe C.
Well #: 1-25
County: Stafford, Ks
Job Number: WP7144
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	220.000	14.400	3,168.00
Liquid Defoamer	1.000	45.000	45.00
Light Eq Mileage	30.000	1.800	54.00
Heavy Eq Mileage	60.000	3.600	216.00
Ton Mileage	285.000	1.350	384.75
Cement Blending & Mixing	220.000	1.260	277.20
Depth Charge 4001'-5000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	225.000	225.00
Service Supervisor	1.000	247.500	247.50

Net Invoice	6,867.45
Sales Tax:	394.57
Total	7,262.02

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

CUSTOMER AUTHORIZATION SIGNATURE

X



CEMENT TREATMENT REPORT

Customer:	EDISON OPERATING	Well:	JOE C 1-25	Ticket:	WP7144
City, State:	ST JOHN KS	County:	STAFFORD KS	Date:	6/29/2026
Field Rep:	RICK POPP	S-T-R:	25-23S-14W	Service:	PTA

Downhole Information				Calculated Slurry - Lead				Calculated Slurry - Tail			
Hole Size:	in			Blend:	H-PLUG			Blend:			
Hole Depth:	ft			Weight:	13.8 ppg			Weight:	ppg		
Casing Size:	in			Water / Sx:	6.9 gal / sx			Water / Sx:	gal / sx		
Casing Depth:	ft			Yield:	1.43 ft ³ / sx			Yield:	ft ³ / sx		
Tubing / Liner:	in			Annular Bbls / Ft.:	bbls / ft.			Annular Bbls / Ft.:	bbls / ft.		
Depth:	ft			Depth:	ft			Depth:	ft		
Tool / Packer:				Annular Volume:	0.0 bbls			Annular Volume:	0 bbls		
Tool Depth:	ft			Excess:				Excess:			
Displacement:	bbls			Total Slurry:	56.0 bbls			Total Slurry:	0.0 bbls		
				Total Sacks:	220 sx			Total Sacks:	#DW/0: sx		

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
1:50 PM			-	-	ON LOCATION
2:42 PM	3.0	120.0	10.0	10.0	1ST PLUG AT 4055'
2:47 PM	5.7	400.0	12.7	22.7	PUMP 10 BBL WATER
2:50 PM	5.0	200.0	3.0	25.7	MIX 50 SKS H-PLUG
2:55 PM	8.0	200.0	45.0	70.7	WATER DISPLACEMENT
					MUD DISPLACEMENT
				70.7	2ND PLUG AT 890'
5:05 PM	2.8	60.0	5.0	75.7	PUMP 5 BB WATER
5:10 PM	5.0	200.0	12.7	88.4	MIX 50 SKS H-PLUG
5:14 PM	5.0	150.0	9.0	97.4	DISPLACEMENT
				97.4	3RD PLUG AT 460'
5:42 PM	2.8	60.0	3.0	100.4	PUMP 3 BBL WATER
5:45 PM	4.0	140.0	12.7	113.1	MIX 50 SKS H-PLUG
5:49 PM	4.0	100.0	3.0	116.1	DISPLACEMENT
				116.1	4TH PLUG AT 60'
6:15 PM	2.0	25.0	5.0	121.1	MIX 20 SKS H-PLUG
				121.1	CEMENT TO SURFACE
6:30 PM	2.0	25.0	7.0	128.1	MIX 30 SKS H-PLUG FOR RAT HOLE
6:40 PM	2.0	25.0	5.0	133.1	MIX 20 SKS H-PLUG FOR MOUSE HOLE
				-	
				-	
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	SCOTT & KENNY

CREW			UNIT		SUMMARY		
Cementor:	MATTAL			955	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CALLAWAY			539/521	3.9 bpm	131 psi	133 bbls
Bulk #1:	JULIAN			176/532			
Bulk #2:							

JOE C

