KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3895 Name: Bobcat Oilfield Service, Inc.

Address 1: 602 W AMITY SUITE 103

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 3542

Contact Person: Rob Eberhart II Phone: (913) 837-5199

API No.: 15-121-25180-00-01 Permit No.: E20331.9

_ - NE - SW - NW Sec. 14 Twp. 16 S. R. 21 ☑ East ☐ West

3643 Feet from ☐ North / ☑ South Line of Section

4029 Feet from ☑ East / ☐ West Line of Section

Lease: JOHNSON Well No.: 5 82

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	6.25	na	2.875	na	na
Set at:		50		700		
Sacks of Cement:		10		76		
Cement Top:		0		0		
Cement Bottom:		50		700		
Type:						

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 703 (700) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 650 Bottom Feet: 658 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.66181 Long: -95.061 Date Acquired: 09/14/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	420	415	415	415		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 09/11/2026 Using: Bobcat Oilfield Service Inc. Company's Equipment

The zone tested for this well is between 0 feet and 650 feet.

The test results were verified by operator's representative:

Name: Dallas Phillips Title: Operations Manager Phone: (913) 710-9691

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/10/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid w/ 140# pressure. 650x.43=280+140=420.
All information came from the ACO-1 (RBDMS) which matches the Permit (Pg.3).