

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 36024 Name: Rogers Construction LLC
Address 1: 27665 NE 1830TH RD
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 9596
Contact Person: Jackie Windisch Phone: (785) 304-2223

API No.: 15-121-20778-00-01 Permit No.: E24388.2
NW SW SE Sec. 13 Twp. 16 S. R. 21 ☒ East ☐ West
984 Feet from ☐ North / ☒ South Line of Section
2073 Feet from ☒ East / ☐ West Line of Section
Lease: MEYERS Well No.: 4 78
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 75 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	NA	6.25	NA	2.375	NA	NA
Set at:		40		653		
Sacks of Cement:		4		90		
Cement Top:		0		0		
Cement Bottom:		40		653		
Packer Type:	<u>NA</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 673 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 653 Bottom Feet: 673 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.654374 Long: -95.035582 Date Acquired: 09/05/2023

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	210	210	210			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/11/2026 Using: M Company's Equipment

The zone tested for this well is between 0 feet and 653 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 09/10/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Fluid level was 179' from surface. $653 - 179 = 474 \times .43 = 204$.
No ACO-1 found. All information came from the Permit (Pg.2).