

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 5697 Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2: _____
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Shannon Rockhill Phone: (620) 583-5122

API No.: 15-073-30233-00-01 Permit No.: D19710.0
____ - ____ - NW NW Sec. 23 Twp. 25 S. R. 8 ☒ East ☐ West
4950 Feet from ☐ North / ☒ South Line of Section
4950 Feet from ☒ East / ☐ West Line of Section
Lease: G.K. JACKSON HEIRS Well No.: 12 W
County: Greenwood

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 150 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>42</u>		<u>1420</u>			<u>1260</u>
Sacks of Cement:		<u>25</u>		<u>100</u>			<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>42</u>		<u>1420</u>			

Packer Type: N/A Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1416 feet depth

Zone of Injection Formation: DOUGLAS Top Feet: 1269 Bottom Feet: 1291 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.86782 Long: -96.50597 Date Acquired: 03/23/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>180</u>	<u>180</u>	<u>180</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/25/2026 Using: S&S Well Testing Company's Equipment _____

The zone tested for this well is between 0 feet and 1269 feet.

The test results were verified by operator's representative:

Name: Roscoe G. Jackson II Title: Co-Manager Phone: (620) 583-5122

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/24/2031

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
(TP) 1269' - (FL) 870' = 399' - 50' = 349 x .43 = 150.07 psi.
No ACO-1 found. All information came from permit.