

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2  
Operator License No.: 5030 Name: Vess Oil Corporation  
Address 1: 1700 N WATERFRONT PKWY BLDG 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 6619  
Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-161-19037-00-01 Permit No.: D07369.0  
SW NW SE Sec. 25 Twp. 11 S. R. 8 ☒ East ☐ West  
1650 Feet from ☐ North / ☒ South Line of Section  
2310 Feet from ☒ East / ☐ West Line of Section  
Lease: YAEGE Well No.: 2  
County: Riley

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 5000 bbl/d

|                  | <i>Conductor</i> | <i>Surface</i> | <i>Intermediate</i> | <i>Production</i> | <i>Liner</i> |         | <i>Tubing</i> |
|------------------|------------------|----------------|---------------------|-------------------|--------------|---------|---------------|
| Size:            | <u>n/a</u>       | <u>10.375</u>  | <u>n/a</u>          | <u>7</u>          | <u>n/a</u>   | Size:   | <u>4.5</u>    |
| Set at:          |                  | <u>210</u>     |                     | <u>2228</u>       |              | Set at: | <u>1924</u>   |
| Sacks of Cement: |                  | <u>200</u>     |                     | <u>250</u>        |              | Type:   | <u>coated</u> |
| Cement Top:      |                  | <u>0</u>       |                     | <u>1130</u>       |              |         |               |
| Cement Bottom:   |                  | <u>210</u>     |                     | <u>2228</u>       |              |         |               |

Packer Type: Baker AD-1 Set at: 1900

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 2266 feet depth

**Zone of Injection** Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

**If Dual Completion** - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 39.06268 Long: -96.47224 Date Acquired: 09/16/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

| Time in Minute(s):  | <u>10</u>  | <u>20</u>  | <u>30</u>  |  |  |  |
|---------------------|------------|------------|------------|--|--|--|
| Pressures: Set up 1 | <u>300</u> | <u>300</u> | <u>300</u> |  |  |  |
| Set up 2            |            |            |            |  |  |  |
| Set up 3            |            |            |            |  |  |  |

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 300 Bbls. to load annulus: 0

Test Date: 09/16/2026 Using: Hogoboom Company's Equipment

The zone tested for this well is between 0 feet and 1900 feet.

The test results were verified by operator's representative:

Name: Shane Summers Title: Production Super Phone: (970) 618-3416

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 09/15/2031

State Agent: Jerry Sparling Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Back side Full of treated water

|           |                                       |
|-----------|---------------------------------------|
| Form      | U7 - Casing Mechanical Integrity Test |
| Operator  | Vess Oil Corporation                  |
| Well Name | YAEGE 2                               |
| Doc ID    | 1983282                               |

#### Injection Zones

| FormationName | Top  | Bottom |
|---------------|------|--------|
| ARBUCKLE      | 2000 | 2266   |
| SIMPSON       | 2000 | 2266   |
| VIOLA         | 2000 | 2266   |