

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5042

Name: Edmiston Oil Company, Inc.

Address 1: 300 W DOUGLAS AVE STE 410

Address 2: _____

City: WICHITA State: KS Zip: 67202 + 2903

Contact Person: JON CALLEN

Phone: (316) 265-5241

Contact Person Email: jmcallen@edmistonoil.com

Field Contact Person: SHANNON RAYBERN

Field Contact Person Phone: (620) 793-2672

API No. 15- 15-165-20805-00-00

Spot Description: _____

_____ - _____ NE Sec. 1 Twp. 16 S. R. 20 ☐ E ☒ W

3578 feet from ☐ N / ☒ S Line of Section

2337 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Rush Elevation: 2089 ☒ GL ☐ KB

Lease Name: WATSON Well #: 4

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/07/1980 Date Shut-In: 10/11/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.50	NA	NA	NA
Setting Depth		1307	3684			
Amount of Cement		500	250			
Top of Cement		0	2684			
Bottom of Cement		1307	3684			

Casing Fluid Level from Surface: 2522 How Determined? ACOUSTIC FLUID GUN Date: 9/8/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 0 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 3684 to 3690 Feet

2. LANSING KC At: 3364 to 3640 Feet Perforation Interval 3404 to 3408 Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:	<u>Michael Maier</u>				
TA Approved: ☐ Yes ☒ Denied	Date: <u>09/17/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/17/2026

JON CALLEN
Edmiston Oil Company, Inc.
300 W DOUGLAS AVE STE 410
WICHITA, KS 67202-2903

Re: Temporary Abandonment
API 15-165-20805-00-00
WATSON 4
NE/4 Sec.01-16S-20W
Rush County, Kansas

Dear JON CALLEN:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/17/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1