KOLAR Document ID: 1979614

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Stucky
Phone: (316) 636-2090
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-22066-00-00
Spot Description:
_ - SW SW SE Sec. 21 Twp. 22 S. R. 33 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: DAMME Well #: 38
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/19/2010 Date Shut-In: 06/25/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.875
Setting Depth		360	4865			4630
Amount of Cement		210	650			0
Top of Cement		0	0			0
Bottom of Cement		360	4865			0

Casing Fluid Level from Surface: 1870 How Determined? shot fluid level Date: 09/02/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4865 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4678 to 4740 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

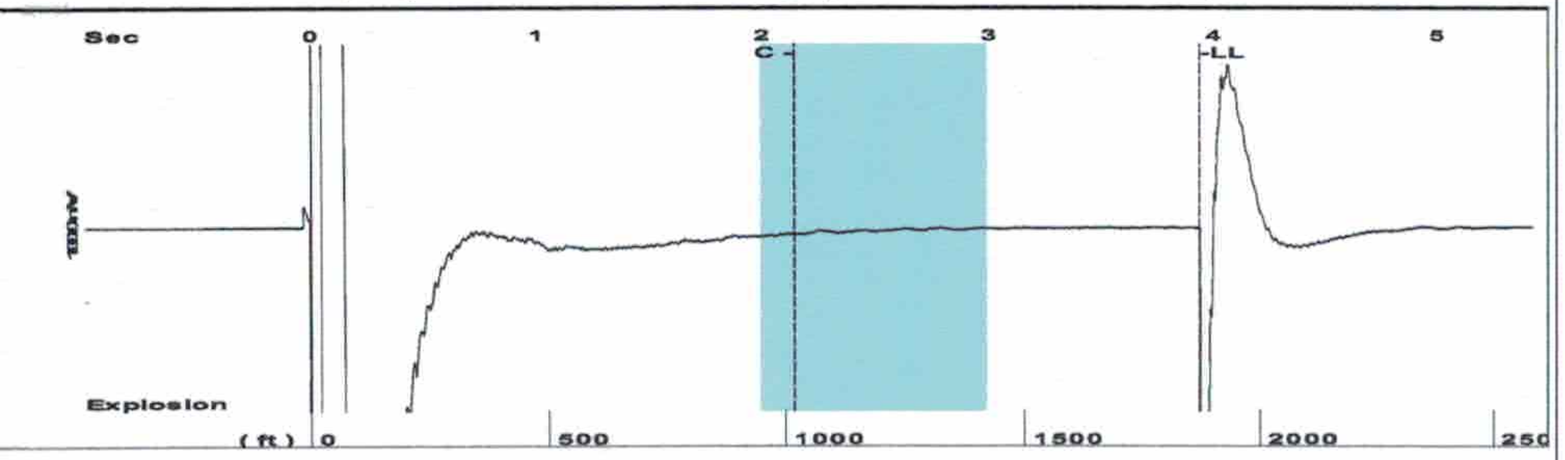
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/17/2026

Mail to the Appropriate KCC Conservation Office:



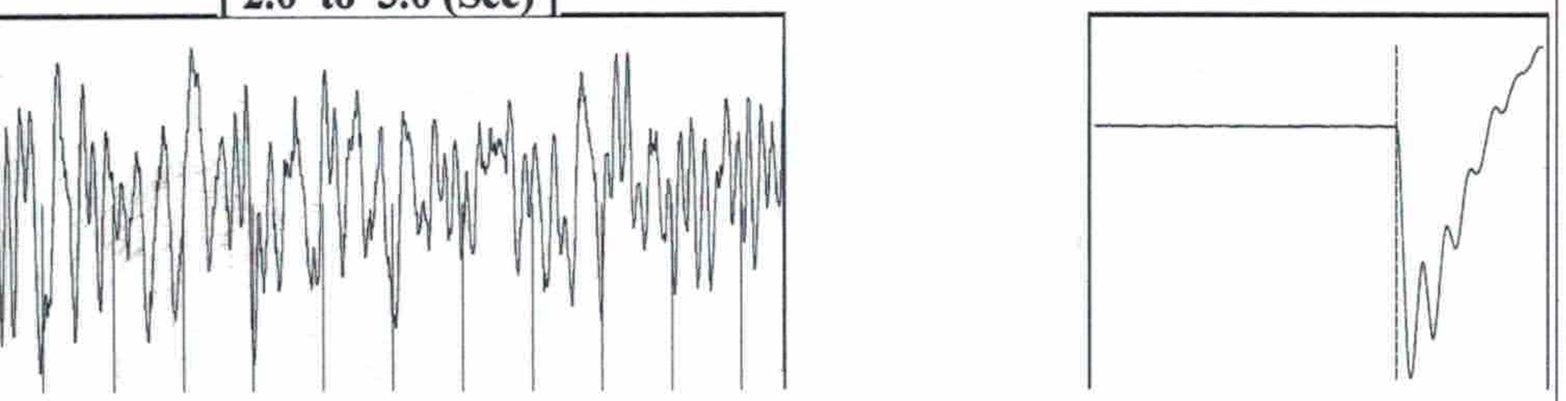
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Damme #38 (acquired on: 09/02/26 10:32:59)



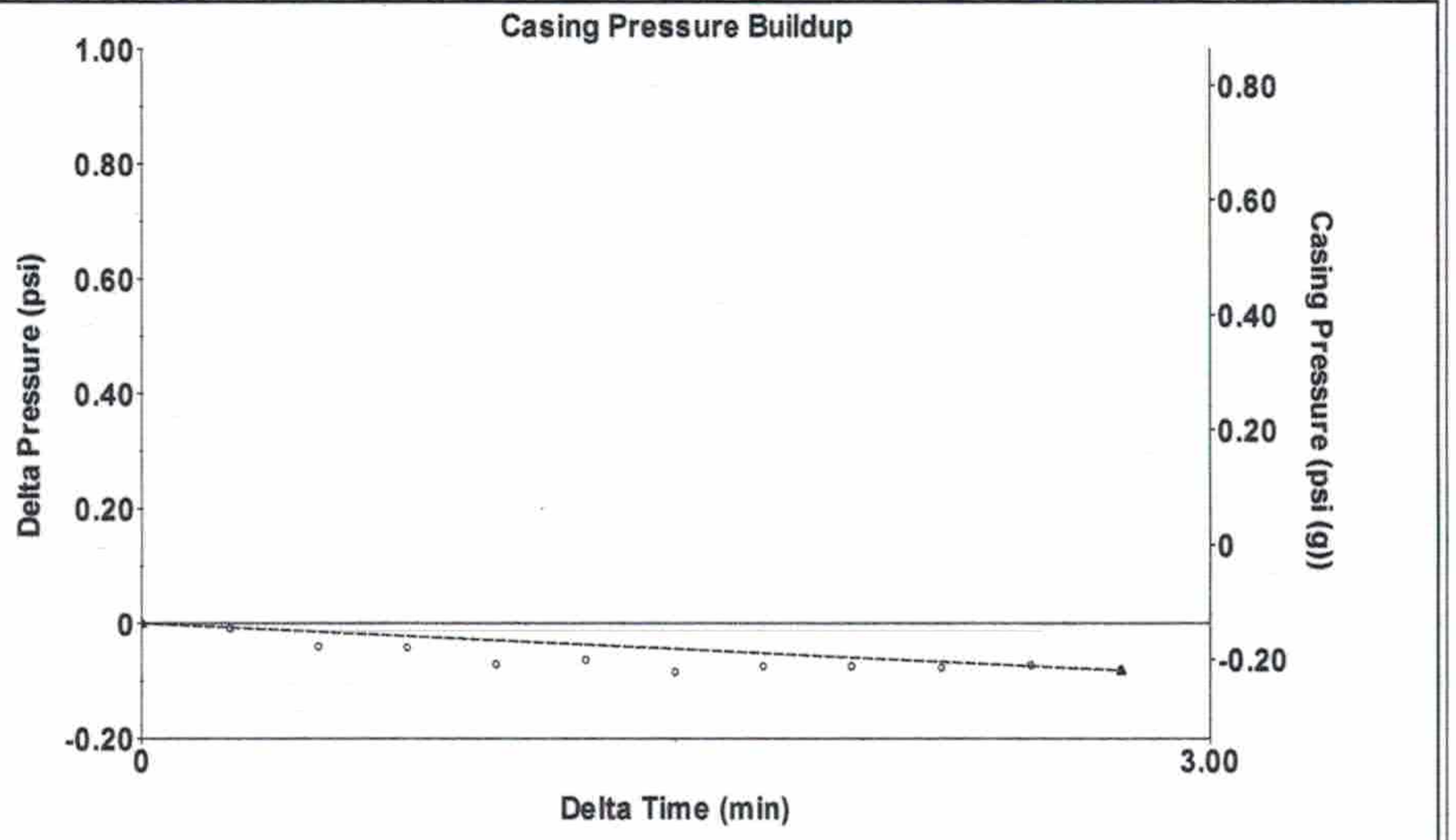
Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.939 sec
Manual Acoustic Veloc	927.602 ft/s	Manual JTS/sec	11.3122	Joints	45.6255 Jts
				Depth	1870.64 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Damme #38 (acquired on: 09/02/26 10:32:59)



Change in Pressure	-0.08	psi	PT15504		
			Range	0 - ?	psi
Change in Time	2.75	min			

Group: MyWells Well: Damme #38 (acquired on: 09/02/26 10:32:59)

Production

	Current	Potential	
Oil	0	- * -	BBL/D
Water	0	- * -	BBL/D
Gas	0.0	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	39	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.02	Sp.Gr.AIR

Acoustic Velocity 949.807 ft/s

Casing Pressure
-0.1 psi (g)

Casing Pressure Buildup
-0.082 psi
2.75 min

Gas/Liquid Interface Pressure
0.9 psi (g)

Liquid Level Depth
1870.64 ft

Pump Intake Depth
4707.00 ft

Formation Depth
4678.00 ft



Producing

Annular Gas Flow
0 Mscf/D

% Liquid
100 %

Pump Intake
1290.4 psi (g)

Producing BHP
1277.2 psi (g)

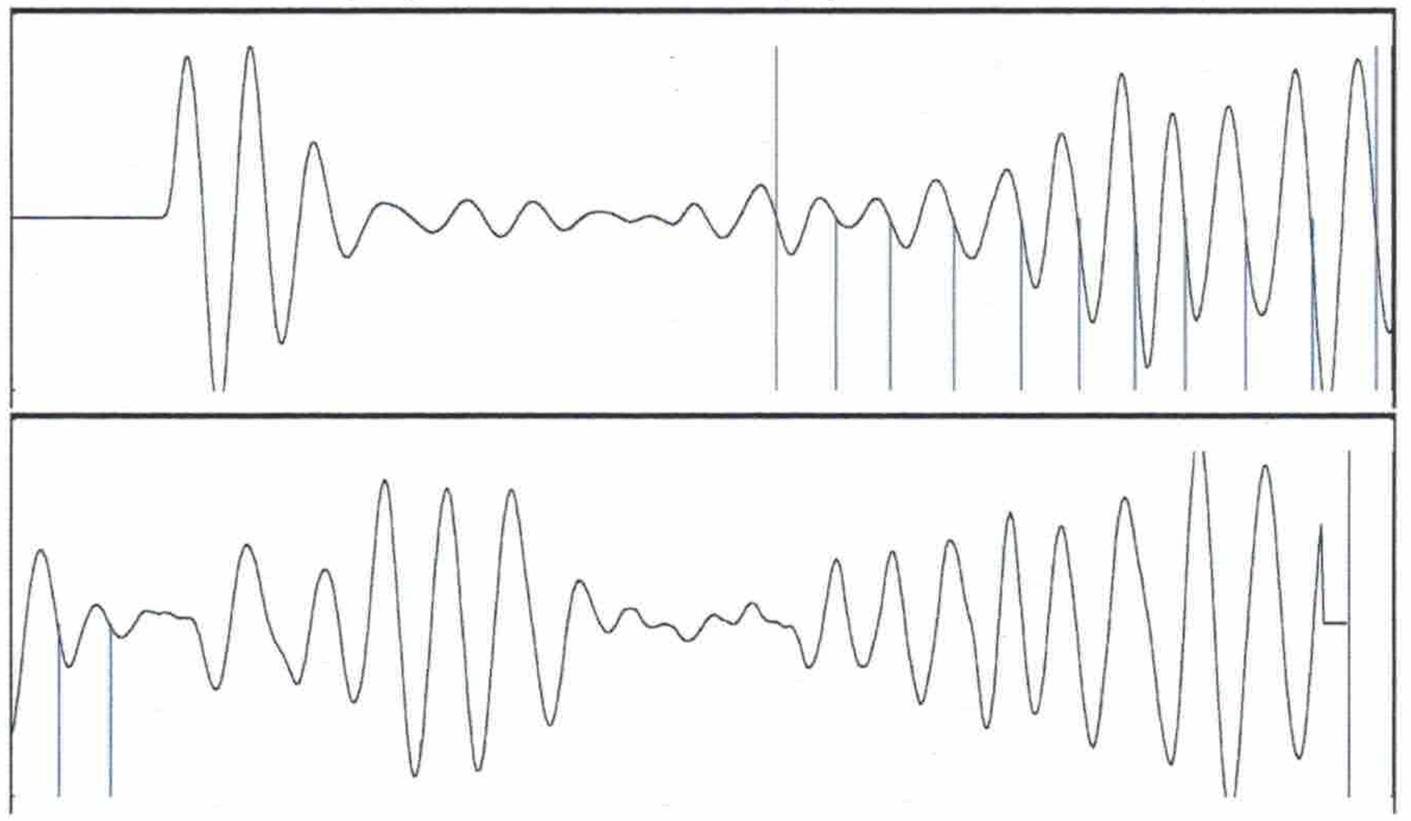
Static BHP
- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	2836	ft
Equivalent Gas Free Liquid HT (TVD)	2836	ft

Acoustic Test

Group: MyWells Well: Damme #38 (acquired on: 09/02/26 10:32:59)



11.52

11.90

Acoustic Velocity	949.807	ft/s	Joints counted	12	
Joints Per Second	11.583	jts/sec	Joints to liquid level	45.6255	
Depth to liquid level	1870.64	ft	Filter Width	9.31222	13.3122
Automatic Collar Count	Yes		Time to 1st Collar	1.108	2.144

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

09/17/2026

Catherine Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-055-22066-00-00
DAMME 38
SE/4 Sec.21-22S-33W
Finney County, Kansas

Dear Catherine Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"