

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-129-20710-00-00

Spot Description: SW SW NE SE Sec. 8 Twp. 35 S. R. 39 ☐ E ☒ W
1663 feet from ☐ N / ☒ S Line of Section
1277 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton Elevation: _____ ☐ GL ☐ KB

Lease Name: LIGHT I Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 06/08/1984 Date Shut-In: 09/23/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		645	3072			3044
Amount of Cement		450	650			N/A
Top of Cement		0	1200			N/A
Bottom of Cement		645	3072			N/A

Casing Fluid Level from Surface: 2754 How Determined? ECHOMETER Date: 09/12/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3080 Plug Back Depth: 3065 Plug Back Method: CMT

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. COUNCIL GROVE At: _____ to _____ Feet Perforation Interval 2946 to 3030 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

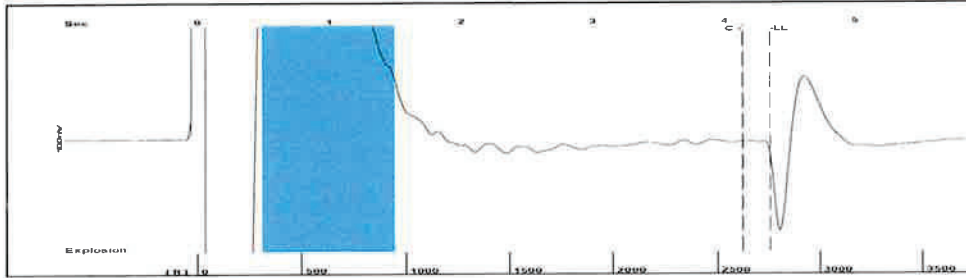
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>09/17/2026</u>				

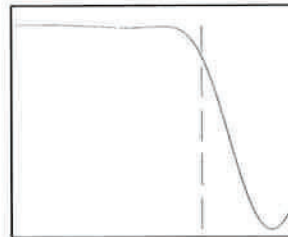
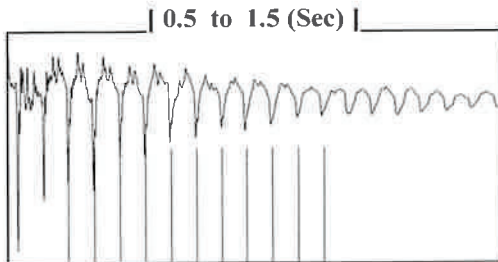
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: LIGHT I-1 (acquired on: 09/12/26 11:32:07)

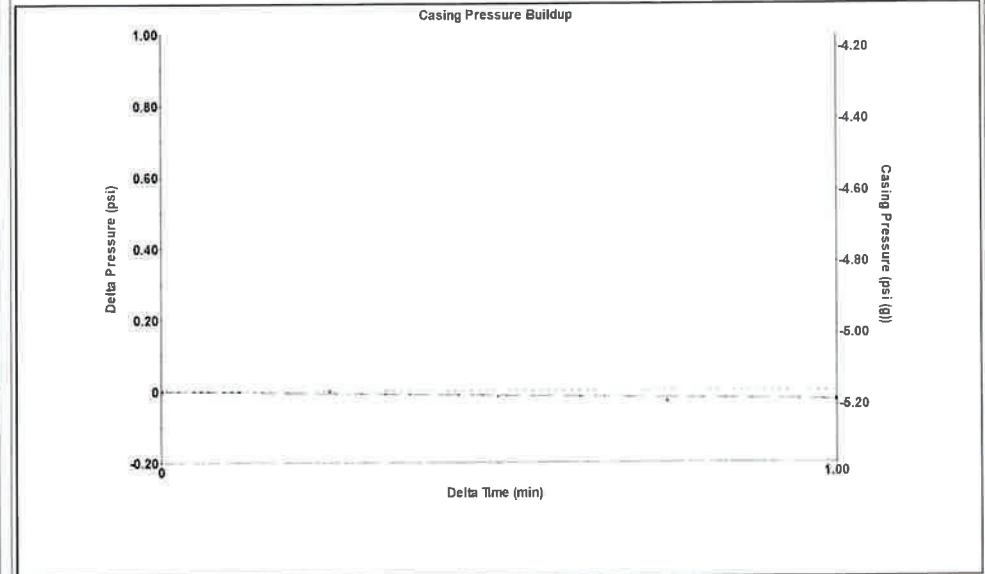


Filter Type High Pass Automatic Collar Count Yes Time 4.342 sec
Manual Acoustic Velocity 1223.94 ft/s Manual JTS/sec 19,305 Joints 86.8851 Jts
Depth 2754.26 ft



Analysis Method: Automatic

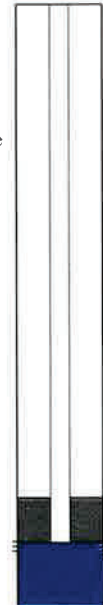
Group: TA'D WELLS Well: LIGHT I-1 (acquired on: 09/12/26 11:32:07)



Change in Pressure -0.03 psi PT10411
Change in Time 1.00 min Range 0 - ? psi

Group: TA'D WELLS Well: LIGHT I-1 (acquired on: 09/12/26 11:32:07)

Production	Potential	Casing Pressure
Current		-5.2 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	-0.0 psi
Gas - * -	- * - Mscf/D	1.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	-4.5 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		2754.26 ft
Gas 0.74 Sp.Gr.AIR		Pump Intake Depth
		3044.00 ft
Acoustic Velocity	1268.66 ft/s	Formation Depth
		3065.00 ft



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 93.7 psi (g)

Producing BHP 103.3 psi (g)

Static BHP - * - psi (g)

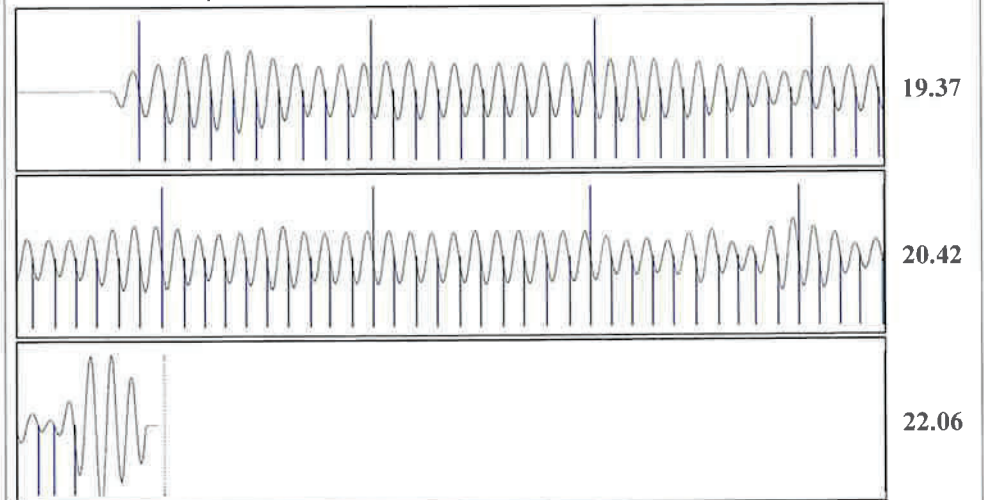
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 290 ft

Equivalent Gas Free Liquid HT (TVD) 290 ft

Acoustic Test

Group: TA'D WELLS Well: LIGHT I-1 (acquired on: 09/12/26 11:32:07)



Acoustic Velocity	1268.66 ft/s	Joints counted	77
Joints Per Second	20.0104 jts/sec	Joints to liquid level	86.8851
Depth to liquid level	2754.26 ft	Filter Width	17,305
Automatic Collar Count	Yes	Time to 1st Collar	0.284
			21,305
			4,132

09/17/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-20710-00-00
LIGHT I 1
SE/4 Sec.08-35S-39W
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"