

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84TH ST

Address 2: _____

City: NEWTON State: KS Zip: 67114 + 8827

Contact Person: Klee Robert Watchous

Phone: (316) 799-1000

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-083-20368-00-00

Spot Description: _____

NE NE NE Sec. 26 Twp. 24 S. R. 23 ☐ E ☒ W

4980 feet from ☐ N / ☒ S Line of Section

338 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Hodgeman Elevation: _____ ☐ GL ☐ KB

Lease Name: BEIL Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 06/13/1974 Date Shut-In: 09/09/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.25	0	0	0
Setting Depth	0	328	4800	0	0	0
Amount of Cement	0	250	625	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	328	4800	0	0	0

Casing Fluid Level from Surface: 0 How Determined? Tubing cemented Date: 09/17/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4805 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4644 to 4656 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>09/17/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

09/17/2026

Klee Robert Watchous
Palomino Petroleum, Inc.
4924 SE 84TH ST
NEWTON, KS 67114-8827

Re: Temporary Abandonment
API 15-083-20368-00-00
BEIL 1
NE/4 Sec.26-24S-23W
Hodgeman County, Kansas

Dear Klee Robert Watchous:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"