KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-25181-00-01 Permit No.: E31379.38

NW - NE - SE - NW Sec. 13 Twp. 21 S. R. 20 ☑ East ☐ West

3887 Feet from ☐ North / ☑ South Line of Section

3174 Feet from ☑ East / ☐ West Line of Section

Lease: EWING B Well No.: W-17

County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 20 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		21		724		
Sacks of Cement:		6		66		
Cement Top:		0		0		
Cement Bottom:		21		724		
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 724 feet depth

Zone of Injection Formation: Top Feet: 640 Bottom Feet: 672 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.222913 Long: -95.159032 Date Acquired: 09/14/2026

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	360	360	360			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/14/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 640 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/13/2031

State Agent: Adam Millar Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid 70 PSI. 640x.43=275+70=345
All casing information came from the ACO1 (RBDMS) which matches the permit (Pg 25).
Perforation information came from permit.