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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: ( 785 ) 448-6995

API No.: 15-011-21617-00-01 Permit No.: E26453.1

NW - SW - SE - NW Sec. 11 Twp. 24 S. R. 21 ☑ East ☐ West

3140 Feet from ☐ North / ☑ South Line of Section

3890 Feet from ☑ East / ☐ West Line of Section

Lease: STEWART-HONNEUS Well No.: 51 AO

County: Bourbon

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 60 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | NA | 6.625 | NA | 2.375 | NA | Size: NA |
| Set at: | | 53 | | 722 | | Set at: |
| Sacks of Cement: | | 13 | | 100 | | Type: |
| Cement Top: | | 0 | | 0 | | |
| Cement Bottom: | | 53 | | 722 | | |

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 732 (722) feet depth

**Zone of Injection** Formation: BARTLESVILLE Top Feet: 674 Bottom Feet: 691 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.973407 Long: -95.073827 Date Acquired: 09/14/2026

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 20 | 40 | 60 | | | |
| Pressures: Set up 1 | 0 | 0 | 0 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 09/14/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 674 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: ( 913 ) 285-0222

**KCC Office Use Only**

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 12/13/2026

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Blew hole in casing. Full of fluid with 100 pounds of pressure. 674x.43=290+100=390
All information came from ACO-1 (RBDMS), which does not match permit (pg. 3, perforations).
Permit correction needed if well is repaired and retested.
Updated RBDMS footages 3095 FSL 3881 FEL, NWSESW

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**
**DEADLINE FOR COMPLIANCE**

09/18/2026

LICENSE 3728
RJ Energy, LLC
22082 NE NEOSHO RD
GARNETT, KS 66032-2425

Re: API No. 15-011-21617-00-01
Permit No. E26453.1
STEWART-HONNEUS 51 AO
11-24S-21E
Bourbon County, KS

Operator:

On 09/14/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**
**by 12/13/2026**
**shall be punishable by a $1, 000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3