KOLAR Document ID: 1983763

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Cristina Goodrich
Phone: (316) 267-3241

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☑ ENHR Permit #: E26495.2 ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-063-21388-00-02
Spot Description:
SW - NW - NE - NW Sec. 35 Twp. 14 S. R. 28 ☐ East ☑ West
4899 Feet from ☐ North / ☑ South Line of Section
3658 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Gove
Lease Name: JUDITH Well #: 2
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 7/28/2026
Plugging Completed: 7/29/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

7/27/26: Wellbore w/300# pressure. Hooked hose to well bore. Well flowing 1 BPM to pit. TLS dug out Braden head, plumbed to surface and back filled cellar. Unpacked head and released AS1-X pkr. TOH w/115 jts 2 3/8 Seal Tite and 4 ½ X 2 3/8 AS1-X. Swabbed out good amount of Anguard out of hole. Well still flowing at good rate. Called in. Got OK to set CIBP. OP Trucking hauled work string from Judith 1 and loaded/hauled Seal Tite tbg to HC. MIRU LogTech. Well still flowing 1 BPM. Set CIBP at 3870' w/2 sx cement on top. Well quit flowing. SI csg. Lined up to plug in a.m. SDON.
7/29/26: No pressure on well bore. TIH w/119 jts 2 3/8 tbg (MDC work string). Tagged cement on CIBP at 3857'. Pulled 1 jt. Btm of tbg at 3837'. Pumped 5 BFW, good circulation. Pumped 100sx H-Plug A 13.8ppg. Displaced w/7 ¼ BFW. Pulled tbg to 2406'. Pumped 100sx H-Plug A. Displaced 1 ½ BFW. Pulled tbg to 943'. Circulated cement around w/55sx H-Plug A. TOH w/remaining tbg. Tied on to 8 5/8. Pumped 10sx H-Plug A and had cement out of Braden head. Topped off 4 ½ csg. Well plugged at 11:50 a.m. on 7/29/26. Witnessed by Shane Jones w/KCC. Cleaned location.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick , ss.
Cristina Goodrich ☑ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

cc: wellfile

WELL FILE

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

MURFIN DRILLING COMPANY
C/O KELLIE DAY
PO BOX 130
HILL CITY, KS 67642

USED FOR PxA

APPROVED TD Cby

Invoice Date:	7/29/2026
Invoice #:	0391864
Lease Name:	Judith
Well #:	2 ~~WW~~ Inj
County:	Gove, Ks
Job Number:	WP7210
District:	Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	275.000	13.600	3,740.00
Light Eq Mileage	49.000	1.700	83.30
Heavy Eq Mileage	49.000	3.400	166.60
Ton Mileage	580.000	1.275	739.50
Cement Pump Service	1.000	637.500	637.50
Service Supervisor	1.000	233.750	233.75

RECEIVED
AUG - 4 2026
MDC Hill City

Net Invoice	5,600.65
Sales Tax:	317.10
Total	5,917.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	MURFIN DRILLING CO	**Lease & Well #**	JUDITH 2 WIW			**Date**	7/29/2026
Service District	OAKLEY,KS	**County & State**	GOVE,KS	**Legals S/T/R**	SEC.35-14S-28W	**Job #**	
Job Type	PTA ☐ PROD ☑ INJ ☐ SWD			**New Well?**	☐ YES ☑ No	**Ticket #**	WP 7210

Equipment #	Driver
945	ROGER GASTON
208	JOHN P
537-235	KALE O

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☑ Slip/Trip/Fall Hazards	☑ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☑ Overhead Hazards	☑ Muster Point/Medical Locations
☐ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP055	H-Plug A	sack	275.00				$3,740.00
M015	Light Equipment Mileage	mi	49.00				$83.30
M010	Heavy Equipment Mileage	mi	49.00				$166.60
M020	Ton Mileage	tm	580.00				$739.50
C010	Cement Pump Service	ea	1.00				$637.50
R061	Service Supervisor	day	1.00				$233.75

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Gross:	$6,589.00	Net:	$5,600.65
	Total Taxable	$ -	Tax Rate:		
Based on this job, how likely is it you would recommend HSI to a colleague? ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax:	$ -
				Total:	$ 5,600.65
	HSI Representative: ROGER GASTON				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ CUSTOMER AUTHORIZATION SIGNATURE

ftv: 13-2021/01/19
mplv: 554-2026/07/16

CEMENT TREATMENT REPORT

Customer:	MURFIN DRILLING CO	**Well:**	JUDITH 2 WIW	**Ticket:**	WP 7210
City, State:	DIGHTON,KS	**County:**	GOVE,KS	**Date:**	7/29/2026
Field Rep:	MURFIN REP	**S-T-R:**	SEC.35-14S-28W	**Service:**	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 7/8 in
Depth:	3837 ft
Tool / Packer:	YES
Tool Depth:	3870 ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-PLUG A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft^3 / sx
Annular Bbls / Ft.:	0.0108 bbs / ft.
Depth:	3837 ft
Annular Volume:	41.4 bbls
Excess:	
Total Slurry:	69.5 bbls
Total Sacks:	275 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	ARRIVE ON LOCATION
9:05 AM				-	RIG UP SAFETY MEETING
9:25 AM	3.0	250.0	5.0	5.0	5BBL FW SPACER
9:30 AM	2.5	200.0	25.2	30.2	CMT H-PLUG A (100 SKS) PPG 13.8 @ 3837FT
9:40 AM	2.5	200.0	7.2	37.4	DISPLACEMENT 7.2BBL
9:45 AM				37.4	DONE
10:10 AM	2.5	400.0	5.0	42.4	5BBL FW SPACER
10:15 AM	2.5	200.0	25.2	67.6	CMT H-PLUG A (100 SKS) PPG 13.8 @ 2466 FT
10:30 AM	2.5	180.0	1.5	69.1	DISPLACEMENT 1.5BBL
11:00 AM	2.5	240.0	14.0	83.1	CIRCULATE CEMENT TO SURFACE(55 SKS) @ 943 FT
11:15 AM	2.5	100.0	1.0	84.1	DISPLACEMENT 1BBL
11:45 AM	2.5	300.0	1.0	85.2	BACKSIDE (10 SKS) PSI 300
11:50 AM	2.5	100.0	5.0	90.2	TOP OFF 4 1/2 (10 SKS)
11:55 AM					WASH UP CMT
12:15 PM					RIG DOWN DEPART LOCATION
					275 SKS USED

CREW		UNIT
Cementer:	ROGER GASTON	945
Pump Operator:	JOHN P	208
Bulk #1:	KALE O	537-235
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
2.6 bpm	217 psi	90 bbls

WELL FILE

C:\Wellfile

LOG-TECH Log-Tech, LLC

Invoice

1013 240th Ave.
Hays, KS 67601

For Billing Questions Call
785-259-4603

Date	Invoice #
7/28/2026	4886

Bill To
Murfin Drilling Company Inc. 250 N. Water St. Ste. 300 Wichita, KS 67202

P.O. No.	Terms
	Net 30

Quantity	Description	Rate	Amount
	Judith #2 Inj. Sales Tax	2,655.00 8.50%	2,655.00T 225.68

USED FOR PxA

APPROVED TW QR

RECEIVED
AUG 10 2026
MDC Hill City

Thank you for your business!

Total $2,880.68

LOG-TECH

1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

4886

Date 07-28-2026

CHARGE TO: Murfin Drilling Company, Inc.
ADDRESS
R/A SOURCE NO. CUSTOMER ORDER NO. ow
LEASE AND WELL NO. Diedrich "A" 2 FIELD Leighton West
NEAREST TOWN Gove COUNTY Gove STATE Kansas
SPOT LOCATION SEC. 35 TWP. 12S RANGE 28W
ZERO KB CASING SIZE 4½ WEIGHT
CUSTOMER'S T.D. --- LOG-TECH TD --- FLUID LEVEL Full
ENGINEER S.Chesney OPERATOR D.Core

PERFORATING

Description	No. Shots	Depth From	Depth To	Amount	

DEPTH AND OPERATIONS CHARGES

Description	Depth From	Depth To	Total No. Pt	Price Per Pt	Amount	
4½ CIBP	3870				1425	00
Setting Charge	0	3870			1522	00
2.5x Cement Baffle	0	3870			1425	00

MISCELLANEOUS

Description	Quantity	Amount	
Service Charge T&D		1425	00
T.J. 1100			
A.O.L. 12115			
S.J. 12130			
F.J. 1130 T.W.T.			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature

7/28/26 Date

Sub Total	2655	00
Tax	225	68
Total	$2,880	68